

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35118

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bell Lake Unit

8. Well Number 21

9. OGRID Number

6137

10. Pool name or Wildcat

Bone Spring Wildcat Wolfcamp

PERMIT AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location

Unit Letter L : 1340 feet from the South line and 660 feet from the West lineSection 32 Township 22S Range 34E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3431' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Re-completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/30/08 MIRU.

7/31/08 ND wellhead. NU BOP. Unset packer and TOH with tubing.

8/03/08 TOH with packer.

8/05/08 RU. TIH with CIBP to 12,865' to plug back existing Morrow perms from 12,886'-13,094'. Set CIBP. TOH. Dump bail 35' of cement on CIBP. TOH with bailer. TIH with perforating guns and perforate interval from 11,201'-11,207'; 3 Spf at 120 degree phasing. TOH with guns. RD. TIH with packer.

8/06/08 Set packer at 11,160'. Load and test casing to 1000 psi. Swab well.

8/07/08 Pump 1000 gallons 7.5% HCl acid followed by 24.4 bbls slickwater pad pumped at 9.6 BPM. Stage 3 - 24.8 bbls X-Link pad pumped 9.6 BPM; stage 4 - 66 bbls 0.5# Versaprop 18/40 pumped 8.9 BPM; stage 5 - 11.6 bbls X-Link sweep 8.2 BPM; stage 6 - 70.4 bbls 0.5# Versaprop 18/40 at 9.9 BPM; stage 7 - 50.1 bbls 1# Versaprop 18/40 at 9.9 BPM; stage 8 - 48.5 bbls 2# Versaprop at 10.4 BPM; stage 9 - 63.4 bbls 3# Versaprop 18/40 10.6 BPM; flush with 45.6 bbls gel water at 10.8 BPM. RD. Flow back well.

8/12/08 TOH with packer.

8/13/08 Start running in hole with production equipment.

8/14/08 RIH hole with pump and rods.

8/15/08 Turn well over to production.

8/16/08 Set pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 8/22/08Type or print name Norvella AdamsE-mail address: norvella.adams@dmn.comTelephone No. (405) 552-8198

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 16 2009

Conditions of Approval (if any):

SA - 400 Cisco Morrow - West