6) <sup>1</sup> 1		SEP - 5 2008										
Submit to Appropriate State Lease - 6 copies Fee Lease - 5 copies		CEW		te of New Mexico		OCD-			Revise	For d June 1	m C-105 0, 2003	
District I 1625 N French Dr., I	Hobbs, NM	6°T 1 4	2008 Ene	ergy, Minerals and	Natura	al Resources		Well AP		25-3511	8	
1301 W Grand Aver									ate Type of Lea	ise		
District III 1000 Rio Brazos Ro	Azec		1 NE 122	20 South St. Franc	is Dr.						ΞΕ ,	
1000 Rio Brazos Rd. Azde, Miner The State							State O	il & gas Lease I	NO.			
WELL COM	PLETION	OR RECO	MPLETION	N REPORT AND L	OG							
1a Type of Well		\ \						7. Leas	e Name and U	nit Agree	ment Name	
Oil Well Gas Well Dry Other b. Type of Completion: V New Well Work Over Deepen Plug Back Diff. Resvr., Other								Bell Lake Unit				
2 Name of Op	erator			DUCTION COMPANY	/ I P	61	27	8 Well	No.	21		
3. Address of C	Operator	DEVON			· , <b>L</b> I	Q, ( )	<u> </u>	9. Pool	name or Wildo		oHeamp	
		0 North Broad	laway, Oklah	oma City, Oklahoma 7	73102-82	260			Bon	e Sprin	r <9112	
4. Well Locatio	n										/	
Unit Let	tter <u>L</u>	13	40 feet from	n the <b>SOUTH</b> line	e and	feet from	m the	WES	T line			
Section						NMPM		ea	County			
10. Date Spude	ded	11. Date T.D		·	13. Ele	evations (DR, RKB, F	≺i, GL	<u>_)</u> ^  14.	Elev. Casinghe	<del>3</del> 0		
8/28/20		11/5/		8/19/2008		3537' GL		otany Tach	· · · ·	ble Tool	2	
15. Total Depth 13.407		16. Plug Bac 12,8		17. If Multiple Compl Ho Zones	w wany	18. Intervals Drilled BY		otary Tool X	· · · ·		2	
19. Producing	r Intervals(s)	, of this compl	etion - Top, Bo	ottom, Name			, I		20. Was Direc			
21. Type Electr	ric and Oth	er Logs Run	1	11201-11207'					22. Was Well	NO Cored		
21. туре слеон				vith original report						YES	3	
23		14/- :		CASING RECORD (Re			Comon	Cementing Record Amount Pulled				
Casing S 13 3/8		¥	nt LB./FT 61#	Depth Set 2213'		Hole Size 17 1/2"		1300 sx Class C		· · · ·	anountraieu	
9 5/8			40 #	5239'			12 1/4"		625 sx Poz C			
7"			26 #	12020'		8 3/4"		1950 sx Class C				
24			·	Liner Record			25		Tubing Re	cord		
Size		top	Bottom	Sacks Cement		Screen Size		e Depth Se			Packer Set	
4 1/2		11,674'	13,407'	200				2 3/8"	11,2	57'		
26 Perforation re	ecord (interv	al, size, and nur	nber)			27. Acid, Shot, Fr	acture	, Cement	, Squeeze, ET(	).	L	
	·					Depth Interval		Amount and Kind Material Used				
		1120	)1-11207'			11201-11207'	Pump	1000 gallo	ns 7 5% HCl acid	I followed	i by 24 4 bbls	
			al 0.4 EHD sh	ots			slickw	ater pad S	ther pad Stage $3 - 24$ 8 bbls X-Link pad, stage $4 - 66$ 5# Versaprop 18/40, stage $5 - 11$ 6 bbls X-Link sweep ge $6 - 70$ 4 bbls 0 5# Versaprop 18/40, stage $7 - 50$ 1			
								•				
							· ·	# Versaprop 18/40, stage 8 – 48 5 bbls 2# Versaprop, stage				
9-63						4 bbls 3# '	Versaprop 18/40,	flush wr	th 45 6 bbls gel water			
							-					
28				PRODUCTION		I	·			<u> </u>		
Date First Prod		Production M	ethod (Flowing	, Gas lift, pumping - Si	ze and t	ype pump)		Well St	atus (Prod. Or			
8/19/2008         Pumping           Date of Test         Hours Tested         Choke Size         Prod'n For Test         Oil - BbL         Gas - MCF						Pr	oducing Gas - O					
8/23/2008	24		open	Period	46	46	<u></u>		1		1000.00	
Flowing Tubir 250	ng Press.	Casing Pres 50	sure Calculate Hour Rat		;	Gas - MCF <b>46</b>	Water	1	Oil Gravity -	•	D	
29. Disposition	of Gas (So			2.)		•		Tes	st Witnessed By	/		
30. List Attach	ments			Sold								
				Sent with ori	ginal co	mpletion report						
31. Thereby ce	ertify that th	e information		sides of this form as tr Printed	rue and o	complete to the best	ot my	knowledg	e and belief			
SIGNATURE	t_I				ella Ada	ms Title	Sr. SI	taff Engine	ering Technicia	in DA	TE 8/22/2008	
E-mail Address		Norvella.	adams@dv	n.com				· · · · · · · · · · · · · · · · · · ·	/			
		_							KA			
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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico			Northwestern New Mexico	
T. Delaware	5240'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Bone Springs	8476'	T Strawn	T. Kirtland-Fruitland	T. Penn "C"
T. Strawn	11766	T. Atoka	T Pictured Cliffs	T. Penn "D"
T Atoka	12050'	T. Miss	T. Cliff House	T. Leadville
T. Morrow Clastics	12854'	T. Devonian	T. Menefee	T Madison
T. Lower Morrow	13382'	T. Silurian	T. Point Lookout	T. Elbert
1		T. Montoya	T. Mancos	T. McCracken
		T. Simpson	T. Gallup	T. Ignacio Otzte
1		T. McKee	Base Greenhorn	T. Granite
		T. Ellenburger	T. Dakota	Т.
		T. Gr Wash	T. Morrison	Τ.
		T. Delaware Sand	T. Todilto	Τ.
		T. Bone Springs	T. Entrada	Т
		T. Morrow Lime	T.Wingate	[Τ.
		Τ.	T. Chinle	Т.
		<u>Т.</u>	T. Permian	T
		Τ.	T. Penn "A"	Τ.

## OIL OR GAS SANDS OR ZONES

اه، 1, from	No. 3, from to
IMPORTA	NT WATER SANDS

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feet ...... feet......

feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

		Thicknes In				Thickness in	
From	То	Feet	Lithology	From	То	Feet	Lithology
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