

SEP - 5 2008

OCD-ARTESIA

Form C-105

Revised June 10, 2003

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87401
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
OCT 14 2008
HOBBS NM

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Well API No. **30-025-35118**

5. Indicate Type of Lease
☒ STATE ☐ FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion:
☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., ☐ Other

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator
20 North Broadway, Oklahoma City, Oklahoma 73102-8260

4. Well Location
 Unit Letter **L** **1340** feet from the **SOUTH** line and **660** feet from the **WEST** line
 Section **32** **22S** Township **34E** Range **NMPM** Lea County

10. Date Spudded **8/28/2000** 11. Date T.D. Reached **11/5/2000** 12. Date Completed **8/19/2008** 13. Elevations (DR, RKB, RT, GL)* **3537' GL** 14. Elev. Casinghead

15. Total Depth MD **13,407'** 16. Plug Back T.D.: **12,865'** 17. If Multiple Compl How Many Zones 18. Intervals Drilled BY Rotary Tools Cable Tools
XX

19. Producing Intervals(s), of this completion - Top, Bottom, Name **11201-11207'** 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run **Sent with original report** 22. Was Well Cored YES

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	61#	2213'	17 1/2"	1300 sx Class C	
9 5/8"	40 #	5239'	12 1/4"	625 sx Poz C	
7"	26 #	12020'	8 3/4"	1950 sx Class C	

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4 1/2"	11,674'	13,407'	200		2 3/8"	11,257'	

25 Tubing Record

26 Perforation record (interval, size, and number)	27. Acid, Shot, Fracture, Cement, Squeeze, ETC.				
11201-11207' 3 Spf; 18 total 0.4 EHD shots	<table> <tr> <th>Depth Interval</th><th>Amount and Kind Material Used</th></tr> <tr> <td>11201-11207'</td><td>Pump 1000 gallons 7.5% HCl acid followed by 24 4 bbls slickwater pad Stage 3 - 24 8 bbls X-Link pad, stage 4 - 66 bbls 0.5# Versaprop 18/40, stage 5 - 11 6 bbls X-Link sweep 8 2, stage 6 - 70 4 bbls 0.5# Versaprop 18/40, stage 7 - 50 1 bbls 1# Versaprop 18/40, stage 8 - 48 5 bbls 2# Versaprop, stage 9 - 63 4 bbls 3# Versaprop 18/40, flush with 45 6 bbls gel water</td></tr> </table>	Depth Interval	Amount and Kind Material Used	11201-11207'	Pump 1000 gallons 7.5% HCl acid followed by 24 4 bbls slickwater pad Stage 3 - 24 8 bbls X-Link pad, stage 4 - 66 bbls 0.5# Versaprop 18/40, stage 5 - 11 6 bbls X-Link sweep 8 2, stage 6 - 70 4 bbls 0.5# Versaprop 18/40, stage 7 - 50 1 bbls 1# Versaprop 18/40, stage 8 - 48 5 bbls 2# Versaprop, stage 9 - 63 4 bbls 3# Versaprop 18/40, flush with 45 6 bbls gel water
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28 PRODUCTION

Date First Production **8/19/2008** Production Method (Flowing, Gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. Or Shut-In) **Producing**

Date of Test **8/23/2008** Hours Tested **24** Choke Size **open** Prod'n For Test Period **46** Oil - Bbl **46** Gas - MCF **46** Gas - Oil Ratio **1000.00**

Flowing Tubing Press. **250** Casing Pressure **50** Calculated 24-Hour Rate **46** Oil - Bbl **46** Gas - MCF **46** Water - Bbl **1** Oil Gravity - API (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

30. List Attachments
Sent with original completion report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name **Norvella Adams** Title **Sr. Staff Engineering Technician** DATE **8/22/2008**

E-mail Address: **Norvella.adams@dvsn.com**


