

RECEIVED

FEB 05 2009

CONSERVATION DIVISION

HOBBSOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35118

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bell Lake Unit

8. Well Number 21

9. OGRID Number

6137

10. Pool name or Wildcat

Delaware

Bell Lake NE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location

Unit Letter L : 1340 feet from the South line and 660 feet from the West line

Section 32 Township 22S Range 34E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3431' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Re-completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/08 Unhung well. Unseat pump.

11/18/08 TOH with pump and rods. NU BOP. TOH with tubing. ND BOP.

11/19/08 NU frac valve. TIH with guns and perforate from 7801-7798', 7758-7750', 7743-7746', 7734-7738, and 7698-7711' at 2 spf.

Total of 28 shots - 0.42 EHD. TIH with RBP and set at 8390'.

11/20/08 Frac: Pump 75 bbls 7 1/2% HCl acid. Then 190 bbls Spectra Star + 1500# 0.5 ppg White Sand 20/40, then 190 bbls slick fluid + 6000# 1 ppg 20/40 White Sand + 12,000# 2 ppg 20/40 White Sand + 18,000# 3 ppg 20/40 White Sand + 28,000# 4 ppg 20/40 White Sand + 17,500# 5 ppg 20/40 White Sand + 21,000 # 6 ppg 16/30 Siberprop + slick water. Flow well back.

11/24/08 ND frac valve. NU BOP. TIH with tubing, pump, and rods.

11/25/08 Hang well on. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Staff Engineering Technician DATE 2/03/08

Type or print name Norvella Adams

E-mail address: norvella.adams@dv.com

Telephone No. (405) 552-8198

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 16 2009

Conditions of Approval (if any):

2A Wildcat Wolfcamp