

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 05 2009

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources
Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No	30-025-35118
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7 Lease Name and Unit Agreement Name Bell Lake Unit				
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other	8. Well No 21				
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9 Pool name or Wildcat Bell Lake Delaware Northeast				
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260					
4. Well Location Unit Letter L 1340 feet from the SOUTH line and 660 feet from the WEST line Section 32 22S Township 34E Range NMPM County					
10. Date Spudded 8/28/2000	11. Date T.D. Reached 11/5/2000	12 Date Completed 11/25/2008	13 Elevations (DR, RKB, RT, GL)* 3537' GL	14 Elev. Casinghead	
15 Total Depth. MD 13,407'	16. Plug Back T.D.: 8390'	17 If Multiple Compl How Many Zones	18. Intervals Drilled BY	Rotary Tools XX	Cable Tools
19 Producing Intervals(s), of this completion - Top, Bottom, Name 7698'-7801'				20. Was Directional Survey Made NO	
21 Type Electric and Other Logs Run Sent with original report				22. Was Well Cored YES	

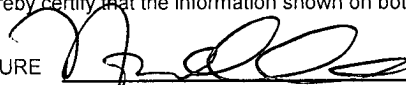
23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	61#	2213'	17 1/2"	1300 sx Class C	
9 5/8"	40 #	5239'	12 1/4"	625 sx Poz C	
7"	26 #	12020'	8 3/4"	1950 sx Class C	

24 Liner Record				25 Tubing Record			
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4 1/2"	11,674'	13,407'	200		2 3/8"	7848'	

26 Perforation record (interval, size, and number) 7698'-7801' 2 Spf; 28 total 0.42 EHD shots	27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 7698'-7801' Amount and Kind Material Used Pump 75 bbls 7.5% HCl acid followed by 190 bbls Spectra Star + 1500 # 0 5ppg White Sand 20/40 then 190 bbls slick fluid + 6000# 1 ppg 20/40 White Sand + 12,000# 2 ppg White Sand 20/40 + 18,000# 3 ppg White Sand 20/40 + 28,000# 4 ppg 20/40 White Sand + 17,500# 5 ppg 20/40 White sand + 21,000# 6 ppg 16/30 Siberprop + slick water
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28 PRODUCTION							
Date First Production 11/25/2008	Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. Or Shut-In) Producing	
Date of Test 12/26/2008	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl 8.3	Gas - MCF 0	128	Gas - Oil Ratio
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 8.3	Gas - MCF 0	Water - Bbl 128	Oil Gravity - API (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	
30 List Attachments Sent with original completion report							

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Name Norvella Adams Title Sr Staff Engineering Technician DATE 2/3/2009

E-mail Address. Norvella.adams@dvn.com

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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION.OF STATE

In New Mexico		Northwestern New Mexico	
T. Delaware	5240'	T Canyon	T Ojo Alamo
T. Bone Springs	8476'	T Strawn	T. Kirtland-Fruitland
T Strawn	11766'	T. Atoka	T. Pictured Cliffs
T. Atoka	12050'	T. Miss	T. Cliff House
T Morrow Clastics	12854'	T. Devonian	T. Menefee
T Lower Morrow	13382'	T Silurian	T. Point Lookout
		T. Montoya	T. Mancos
		T. Simpson	T. Gallup
		T. McKee	Base Greenhorn
		T Ellenburger	T Dakota
		T. Gr Wash	T. Morrison
		T. Delaware Sand	T. Todilto
		T Bone Springs	T. Entrada
		T Morrow Lime	T. Wingate
		T.	T. Chinle
		T.	T. Permian
		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzite
			T. Granite

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....

No. 2, fromto.....feet.....

No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology