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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

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FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No
LC 032581B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well

Oil

Gas

☒ Well

Well

Other

2 Name of Operator

FULFER OIL & CATTLE CO. LLC

2 Address

P.O. BOX 1224, JAL, NM 88252

3 Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Unit P, Sec. 25, T25S, R36E

7. If Unit or CA, Agreement Designation

8 Well Name and No

Sholes B #2 (Maralo Sholes B #2) ✓

9. API Well No

30-025-09806 ✓

10. Field and Pool, or Exploratory Area

Jalmar, Yates 7Rivers ✓ SWD

11. County or Parish, State

Lea County, NM ✓

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☒

Conversion to Injection

☐

Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/08 to 8/6/08

RU pressure truck and pressured to 350 psi – well held for 30 min. Found that Yates perfs, 2733-2824', had already been squeezed off.

RIH with work string and drill bit. Tagged cement and fill @ 2822'. RU swivel drill 40' of cement and CIBP. Tagged fill @ 2995'. TD @ 3055'. COOH with drill collars and bit.

RIH with casing scraper and bit. COOH with casing scraper and bit. RIH with packer and set @ 2850'. RU pressure truck and tested to 350 psi – test good. COOH and lay down work string.

RIH with 3 1/2" tbg. and pkr. Set pkr. @ 2850'. Loaded back side with pkr. fluid. RU pressure truck and pressured to 350 psi with chart – witnessed by OCD. Ran 30 minute test. Chart attached.

Injecting into open hole 2938-3055' (Lower Yates & 7Rivers).

SWD-1127

14. I hereby certify that the foregoing is true and correct

Signed

Albie M Kelly

Title

Agent

Date

02/09/09

(This space for Federal or State office use)

Approved by

[Signature]

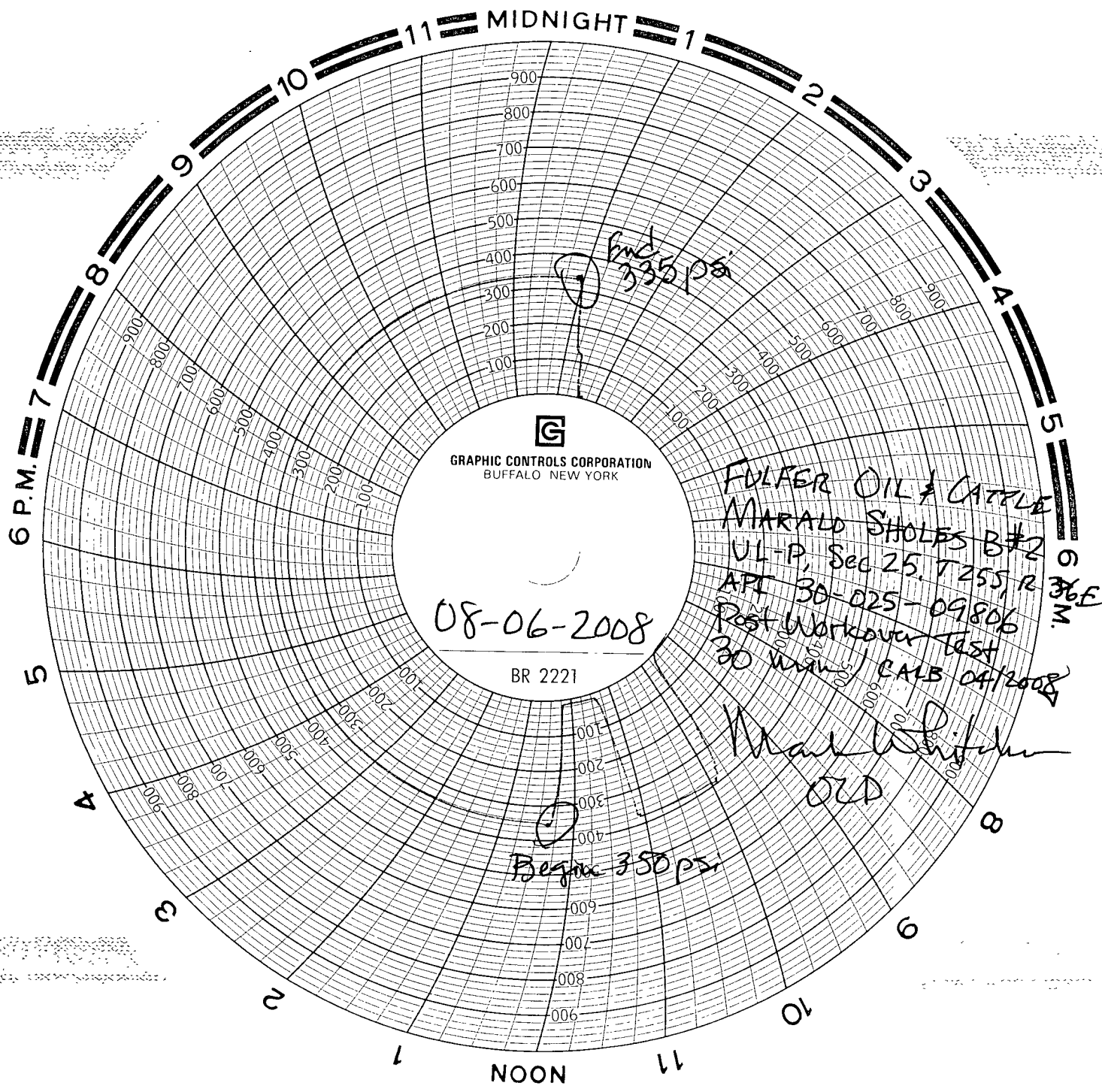
Title

DISTRICT 1 SUPERVISOR

Date

MAR 16 2009

Conditions of approval, if any.



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

08-06-2008

BR 2221

FULMER OIL & CATTLE
MARALD SHOLES B#2
UL-P, Sec 25, T25S, R
API 30-025-09806
Post Workover Test
30 min / CALB 04/2008

Mark Whitaker
OLD

Begin 350 psi

End 335 psi

1915 Houston
Cuatro
8/6/8
30 min