

RECEIVED**MAR 17 2009****HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-09639 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. 141560 |
| 7. Lease Name or Unit Agreement Name Coooper Jal Unit |
| 8. Well Number 132 |
| 9. OGRID Number 263848 |
| 10. Pool name or Wildcat Jalmat; Langlie Mattix 7 Rurs - Q - Tan-Vales - 7 Rurs Gragburg |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3307' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

Resaca Operating Company

3. Address of Operator

2600 W. I-20, Odessa, TX 79763

4. Well Location

Unit Letter I : 2310 feet from the South line and 990 feet from the East line
Section 24 Township 24S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out Injector w/ Bit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Clean Out Injector w/ Bit

- 1) MIRU Pulling Unit and Above Ground Steel Pit. 1/20/09
- 2) POOH with tubing and 5 1/2" Baker AD-1 Packer.
- 3) Tagged cement @ 3270'; PU Swivel; RIH w/ 4 3/4" Bit, 6- 3 1/2" Drill Collars on 2 7/8" work string.
- 4) PU Swivel; drilled to CIBP @ 3300'; drilled up CIBP.
- 5) CO to 3640'; circulated well clean; LD Swivel.
- 6) Perforated 7Rivers 3212'-3474'; Yates 3046'-3170'; 75', 75 holes, 1 SPF, 120 degree phasing.
- 7) RIH w/ 2 3/8" x 5 1/2" Baker AD-1; circulated annulus w/ Packer fluid.
- 8) Set Packer @ 2926' (Top Perf- 3024'); tested annulus to 350 psi for 30 minutes.
- 9) Pulled chart for NMOCD (OCD notified, chart not witnessed). 1/28/09
- 10) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 1/28/09

Spud Date:

4/8/54

Rig Release Date:

1/28/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

2/25/09

Type or print name

Melanie Reyes

E-mail address:

Melanie.Reyes@teai.com

PHONE:

(432)580-8500

For State Use Only

APPROVED BY:

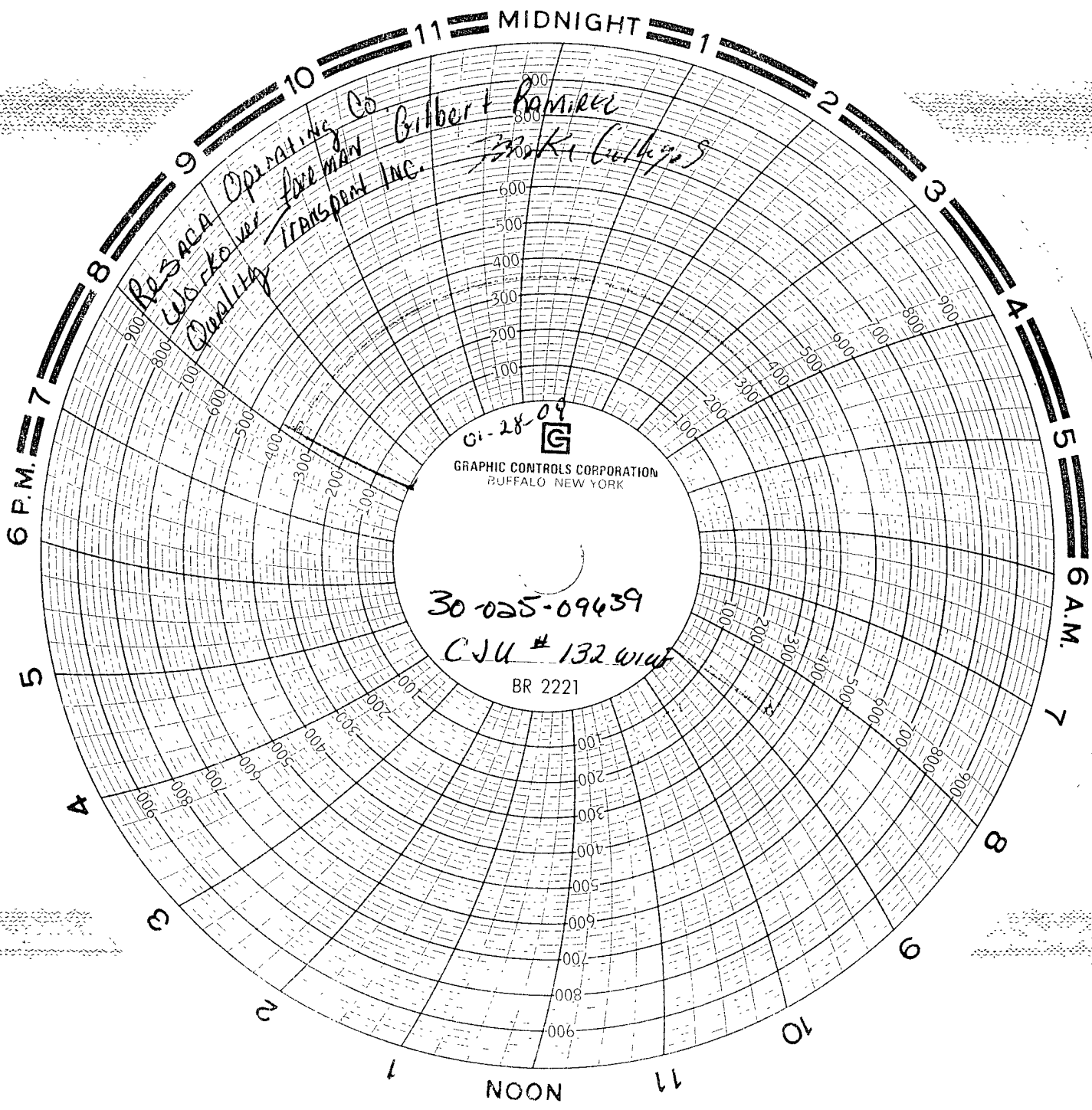
TITLE

DISTRICT 1 SUPERVISOR

DATE

MAR 18 2009

Conditions of Approval (if any):



Resaca Operating Co.
Workover
Quality Transport Inc.

Gilbert Ramirez
Mike (Culley)

GI-28-09
G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-025-09439
CJU # 132 W144
BR 2221