

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

MAR 17 2009

HOBBSOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09651 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resaca Operating Company		6. State Oil & Gas Lease No. 141560
3. Address of Operator 2600 W. I-20, Odessa, TX 79763		7. Lease Name or Unit Agreement Name Cooper Jal Unit ✓
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County ✓		8. Well Number <u>226</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 3297'		9. OGRID Number <u>263848</u> ✓
		10. Pool name or Wildcat Jalmat ; <u>Tan-Yates-7 Rurs</u> ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean Out Injector w/ Bit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Clean Out Injector w/ Bit

- 1) MIRU Pulling Unit and Above Ground Steel Pit. 1/16/09
- 2) POOH w/ tubing & 2 3/8" x 5 1/2" AD-1 Packer; PU 4 3/4" Bit, 6 Drill Collars, & 2 7/8" tubing to 2950'.
- 3) PU Swivel & cleaned to 3570'; circulated clean; LD Swivel.
- 4) RIH w/ 2 3/8" x 5 1/2" Baker AD-1 Packer; circulated annulus w/ Packer fluid.
- 5) Set Packer @ 2913' (Top OH- 2989'); tested annulus to 580 psi for 30 minutes.
- 6) Pulled chart for NMOCD (OCD notified, chart not witnessed). 2/5/09
- 7) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 2/5/09

Spud Date:

4/29/50

Rig Release Date:

2/5/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Engineer Assistant DATE 2/25/09

Type or print name Melanie Reyes E-mail address: Melanie.Reyes@teai.com PHONE: (432)580-8500

For State Use Only

APPROVED BY: Tammy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 18 2009

Conditions of Approval (if any):

