

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87404
District IV
1220 S. St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED

MAR 17 2009

HOBBSD

WELL API NO. 30-025-09787 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560
7. Lease Name or Unit Agreement Name Cooper Jal Unit ✓
8. Well Number 211 ✓
9. OGRID Number 263848 ✓
10. Pool name or Wildcat Jalmat; Langlie Mattix - 7 Rurs - Q- Tan-Yaks - 7 Rurs Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3313'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injector

2. Name of Operator
Resaca Operating Company

3. Address of Operator
2600 W. I-20, Odessa, TX 79763

4. Well Location
Unit Letter K : 2310 feet from the South line and 2310 feet from the West line
Section 24 Township 24S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3313'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean Out Injector w/ Bit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Clean Out Injector w/ Bit

- 1) MIRU Pulling Unit and Above Ground Steel Pit. 1/20/09
- 2) POOH with tubing and AD-1 Packer.
- 3) PU Swivel @ 3089' and cleaned to 3562'; circulated clean; RD Swivel.
- 4) PU Swivel and cleaned to 3600'; circulated clean; laid down Swivel.
- 5) RIH with tubing and tagged @ 3600'; POOH and laid down work string.
- 6) RIH with 4" x 2 3/8" AD-1 Teflon-Coated Packer on 2 3/8" IPC tubing; circulated annulus with Packer fluid.
- 7) Set Packer @ 2923' (OH 3001'-3600'); tested annulus to 560 psi for 30 minutes.
- 8) Pulled chart for NMOCD (OCD notified, chart witnessed). 1/23/09
- 9) Placed well on injection @ 300 BWP (maximum pressure- 600 psi)
- 10) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 1/23/09

Spud Date:

3/8/50

Rig Release Date:

1/23/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Engineer Assistant DATE 2/25/09

Type or print name Melanie Reyes E-mail address: Melanie.Reyes@teai.com PHONE: (432)580-8500

For State Use Only

APPROVED BY: Camille W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 18 2009

Conditions of Approval (if any):

