

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 05 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO. 30-025-06689
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dayton Hardy
8. Well Number #3
9. OGRID Number 14021
10. Pool name or Wildcat Paddock (49210)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, Texas 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter **J** **1,980'** feet from the **South** line and **1,980'** feet from the **East** lineSection **20** Township **21-S** Range **37-E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,681' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Start / Resume Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE:

**** Marathon Oil Company resumed production for the above mentioned well, Dayton Hardy #3, on 02/05/2009. Please find the required 'Well-Test -Data' attached for your review. Additionally, Marathon Oil Company request removal of the Dayton Hardy #3 from the 'Inactive Well List'.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick R. Schell TITLE: Regulatory Compliance Representative DATE: 18-Feb-2009Type or print name: Rick R Schell E-mail address: RRSCHELL@MarathonOil.com PHONE: 713-296-3412

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

2-2-09

Conditions of Approval (if any):

Production -- Detail

Sunday, February 01, 2009 Through Monday, March 02, 2009

Select By : Completions

Pressure Base : None

Page No : 1

Units : A.P.I.

Report Number : R_016

Sort By : None selected in Report Options.

Rounded (y/n) : No

Print Date : 3/2/2009 1:26:27 PM

Completion	Date	Oil Production	Water Production	Gas Production	Chk /S P M	Tubing Pres	Casing Pres	Dn Hrs	Lift	Injection	Inj. Pres
DAYTON HARDY NO 3 (4)											
	2/1/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	2/2/2009	0 00	0.00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	2/3/2009	0 00	0 00	0 00	0 00	0 00	0.00	24 0	0 00	0 00	0 00
	2/4/2009	0 00	0 00	0 00		0 00	0 00	24 0	0 00	0 00	0 00
	2/5/2009	0 00	0 00	0 00		0 00	0 00	24.0	0 00	0 00	0 00
	2/6/2009	0 00	0 00	0 00	0.00	0 00	0 00	24 0	0 00	0.00	0 00
	2/7/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0.00	0 00
	2/8/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	2/9/2009	1 44	332 72	0 14	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/10/2009	1 44	334.80	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/11/2009	1 44	337 17	0 13	0 00	0 00	0.00	0 0	0 00	0 00	0 00
	2/12/2009	1 31	338 28	0 13	0 00	0 00	0.00	0 0	0 00	0.00	0 00
	2/13/2009	1 44	291 60	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/14/2009	1 44	304 20	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/15/2009	1.44	299 02	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/16/2009	1.48	305 28	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/17/2009	1 48	300 73	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/18/2009	1 65	283 08	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/19/2009	1 48	313 61	0 13	0 00	0 00	0 00	0 0	0 00	0.00	0 00
	2/20/2009	1 48	275 41	0 13	0 00	0 00	0 00	0.0	0 00	0 00	0 00
	2/21/2009	1 48	299 29	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/22/2009	1 48	294 62	0 13	0.00	0 00	0 00	0 0	0 00	0 00	0 00
	2/23/2009	1.32	294 73	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/24/2009	1 40	289 96	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0.00
	2/25/2009	1 48	318 60	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/26/2009	1 48	263 30	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/27/2009	0 00	381 41	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/28/2009	0 00	372 01	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0 00
Totals-- 02/2009		26 15	6,229.80	2 61				192 0		0.00	
	3/1/2009	0 00	0.00	0 13	0 00	0 00	0 00	0 0	0 00	0 00	0.00
Totals-- DAYTON HARDY NO 3 (4)		26.15	6,229.80	2.74				192.0		0.00	
Report Totals		26.15	6,229.80	2.74				192.0		0.00	

Final Well / Event Summary

Legal Well Name: DAYTON HARDY NO 3
Common Well Name: DAYTON HARDY NO 3
Event Name: MAINTENANCE/REPAIR

Start Date: 2/3/2009

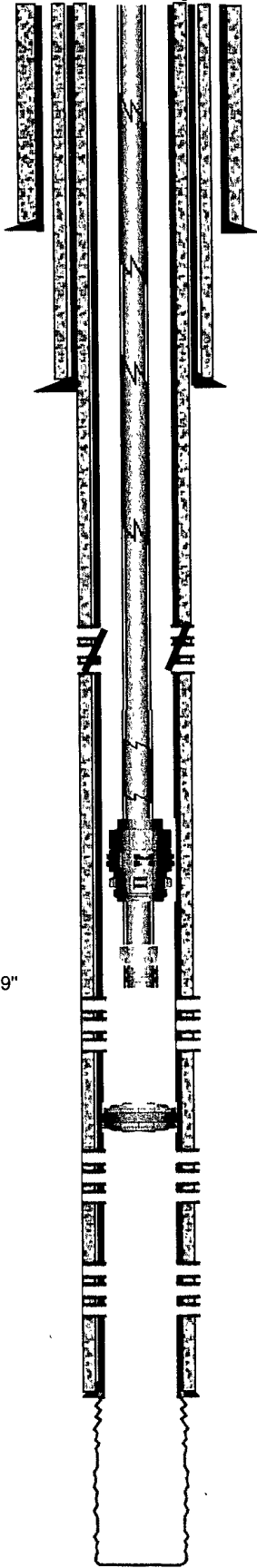
End Date: 2/5/2009

DATE	TMD	24 HOUR SUMMARY
2/3/2009	(ft)	Held safety meeting. MIRU PU. Unbeam well. POOH w/ Rods and found Pull Rod Parted. ND WH, Unset TAC, NU BOPE. Pooh w/ tbg & BHA. Secure Well. SDFN.
2/4/2009	(ft)	TGSM. POOH w/ Tbg RIH w/ Bull Plugged Perf Tbg Sub, SN, Alloy Joint, 8 Jts 2-7/8" Tbg, TAC, & 167 Jts 2-7/8" Tbg Remove BOPE. Set TAC. Flange Well Head. RIH w/ Pump & Rods. Load & Test Tbg & Pump Action. SDFWE. Leave Well Pumping to Facilities
2/5/2009	(ft)	Held Safety meeting. RIH w/ New Pump & Rods. Hang Well on. Load and Test Tubing to 1000 psi Held Good. Well Pumping Ok. Cleaned location, RDMO PU. Left Well Pumping to Production Facilities.



Dayton Hardy No. 3
Paddock Completion

Marathon Oil Company
Dayton Hardy No. 3
UL"J", Sec 20, T-21-S, R-37-E
10-Feb-06



GL Elevation 3494'

Surface Casing
13 3/8" 48# set @ 299' w/ 250 sks cmt.

Intermediate Casing
8 5/8" 32# set @ 2787' w/ 250 sks cmt.

Penrose Skelly Grayburg Perfs
Squeezed w/ 50 sks cmt (3709-3964')

Tubing Anchor @ 5105'

Seating Nipple @ '5198
Bottom of tubing @ 5229"

Paddock Perfs 5240' - 5345'

CIBP @ 5499'

Blinebry Perfs
5586' - 5862'

Upper Drinkard Perfs
6479' - 6592'

Production Casing
5 1/2" 17# Set @ 6622' Cmtd w/ 750 sks

Drinkard Open Hole

TD 6677'

Well Name & Number:	Dayton Hardy No. 3		Lease	Dayton Hardy		
County or Parish:	Lea	State/Prov.	New Mexico		Country:	USA
Perforations: (MD)	5240'-5345'		(TVD)	6677'		
Date Completed:	02/10/06				RKB:	
Prepared By:	Charles Kendrix		Last Revision Date:		07/19/06	