Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103	
District I Energy, Minerals and Natural Resources				
1625 N French Dr., Hobbs, No. 2005			WELL API NO.	
District II  1301 W. Grand Ave. Artesia NM 88210  OIL CONSERVATION DIVISION		DIVISION	30-025-05232	
District III MAR 1 7 2009 1220 South St. Francis Dr.		ncis Dr.	5. Indicate Type of Lease	
District II  1301 W Grand Ave, Artesia, NM 88210  District III  1000 Rio Brazos Rd, Aztec, NM 87410  District IV  ODD COOP  Santa Fe, NM 87505		7505	STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S St Francis Dr., Santa FF, 10BB 87505	SOCO Santa Te, TWI 67	7505	b. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name State T	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number # 7	
Name of Operator  Americo Energy Resources, LLC			9. OGRID Number 228051	
3. Address of Operator			10. Pool name or Wildcat	
7575 San Felipe, Suite 200, Houston, TX 77063			Denton (Devonian)	
4. Well Location				
Unit LetterN:990feet from theSouth line and2310feet from theWestline				
Section 2	Township 15S I	Range 37E	NMPM	County Lea
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
3798.65' GL  Pit or Below-grade Tank Application  or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □  TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □  PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □				
OTHER:		OTHER:	_	4
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
INFORM OIL CONSERVATION DIVISION  1- Move in and rig up work over rig. Spot & rig up reverse unit, fill tank with field salt water.  2- Unload & tally 8900' of 2-7/8" and 2915' of 2-3/8" EUE 8RD, N80 tubing on location.  Kill well w/brine wtr. N/d & N/u- Pooh with production equipment and sub pump in the well.				
4- GIH w/6-1/8"bit,7"scraper to 8985'. Pooh. GIH w/3-1/2"bit tag at 9878',bad liner &.drilled hard solids to 12174' 5- Ran PDK-100 log from 11900' to 4000'. GIH w/3.52"gauge ring to 11900'. GIH w/3.375" Bridge plug ,tag @9878',liner parted and unable to go in. Made several days attempt to open 4-1/2" liner without success.				
6- GIH w/2-3/8" m.shoe & 2-7/8" liner on 7" liner packer w/on-off tool. Set packer at 8956' and end of liner at 11855'. 7- Tested liner packer & 7" casing 500 psi, held.				
8- Rigged up Rising star cement co. made two attempt and squeezed off 2-7/8" liner with 145 sks of "H" cement.				
9- Released from liner, and circulated well bore clean. Informed Mr. Maxey Brown to test the well.				
	itire wellbore from 11855' to surfac- uent report along pressure recorder		ninutes, held good .t	oled off pressure.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE ELL K	$\langle \cdot, \cdot \rangle$	gulatory Analyst	DATE	3/6/2009
Type or print name EHSAN BAY For State Use Only				. 713-984-9700
	PI	ETROLEUM ENGIN	<b>BER</b>	MAR 18 200
APPROVED BY:  Conditions of Approval (if any):	TITLE			DATE MAIL IN ZOU

