

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

MAR 06 2009

HOBBS

State of New Mexico
Energy, Minerals and Natural Resources
Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-39222

2 Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No 300985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

7 Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Arena Resources Inc

5 Lease Name or Unit Agreement Name

East Hobbs San Andres

6 Well Number

210

10 Address of Operator

2130 W. Bender Hobbs, NM 88240

9 OGRID

220420

11 Pool name or Wildcat

Hobbs; San Andres, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	30	18S	39E	H	2590	NORTH	460	EAST	LEA
BH:	H	30	18S	39E	H	2590	NORTH	460	EAST	LEA

13 Date Spudded
01-04-09

14 Date T D. Reached
01-10-09

15 Date Rig Released
01-12-09

16 Date Completed (Ready to Produce)
2-11-09

17 Elevations (DF and RKB,
RT, GR, etc) KB 3617

18. Total Measured Depth of Well
4615

19 Plug Back Measured Depth
4606

20 Was Directional Survey Made?
no

21 Type Electric and Other Logs Run
CBL GR CCL, DLL, SDL

22 Producing Interval(s), of this completion - Top, Bottom, Name

4473 - 4590 Hobbs San Andres East

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	893	12 1/4	930 sks	
8 5/8	32#	1901	12 1/4	930 sks	
5 1/2	15.5#	4613	7 7/8	690 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4577	

26 Perforation record (interval, size, and number)
4473-4590 1 SPF, 120 degree phasing, 0.42" shots

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4473-4590 8000 gals 15% NEFE HCL

28 PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 2 x 16 RWAC			Well Status (Prod. or Shut-in) Producing		
Date of Test 02-18-09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 15	Water - Bbl 479	Gas - Oil Ratio 750
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By
Robert Aranda

31. List Attachments

Deviation Report and Logs

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Latitude Longitude NAD 1927 1983

Signature Colleen Robinson
E-mail Address c Robinson@arenaresourcesinc.com

Printed Name Colleen Robinson

Title Compliance Analyst

Date 02-28-2009

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology