District II				State of New Mexico Minerals and Natural Resources						Form C-105 July 17, 2008 1. WELL API NO.								
1301 W Grand Av District III 1000 Rio Brazos R District IV 1220 S St Francis	MAR HOBI	0 5 70000il Conservation Division BSOCI ¹²²⁰ South St. Francis Dr. Santa Fe, NM 87505						30-025-39246 2. Type of Lease										
		PLETIO	N OR I	RECO	MPL	ETION RE	ΕPO	RT A	AND	LOG								
4 Reason for file	ing											5. Lease Name or Unit Agreement Name PADDY 15 STATE						
	ON RE	PORT (Fil	l ın boxes	#1 throu	igh #31	for State and Fo	ee wel	ls only	')			6 Well Number: 1						
C-144 CLOS #33; attach this at 7. Type of Comp	nd the pl										d/or							
■ NEW V	WELL	☐ WORK	OVER [DEEPI	ENING	□PLUGBAC	ск 🗆	DIFFI	EREN	RESER	VOIR							
8 Name of Opera		EXPLORA	TION. LI								9 OGRID 256512							
10. Address of O		P.O. BOX	890									11. Pool name or Wildcat Wildcat Innon-						
12.Location	Unit Lti	SNYDER r Sect		D550 Township Range Lot Feet from the						the	MALJAMAR; BLINEBRY, EAST (9773'							
Surface:	N	15			мір	33E				900	the	S S		1800		Line	LEA	
BH:				<u> </u>					-						W			
13 Date Spudded 12/10/2008	12/3	Date T.D. R 30/2008	eached	15. Date Rig Released 01/01/2009				<u> </u>	16 Date Completed 02/20/2009			d (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 4173' GR			
18. Total Measure	ed Depth	of Well		19. I		k Measured De	epth		20. Was Directiona			l Survey Made		21. Type Electric and Other Logs Run CNL/TDD/HRLA/BHCS				
7630						7515'				NO				CNL/	IDD/HRL	.A/BHC	S	
22. Producing Inte	erval(s),	of this com	pletion - '	Гор, Во	tom, Na	me 6680' – 69	981'	BLIN	IEBRY					1.				
23.					CAS	ING REC	'nR	n (R	Peno	rt all ct	ring	ac cet in w	ر11مر					
CASING SIZ	ZE	WEIG	GHT LB./I			DEPTH SET		D (N		E SIZE	.1 1112	CEMENTI		CORD	l Ai	MOUNT	PULLED	
8-5/8"			24#					12-1/4"				971 sx C			0			
5-1/2"			17#			7599'			7-7/8"			1160 sx H		Н	0			
															<u> </u>			
24.					LIND	ER RECORD					25.		THE	NG RE	CORD		· · · · · · · · · · · · · · · · · · ·	
SIZE	TOP		BO1	OTTOM SACKS CEMENT							SIZ							
									2-3	3/8"	6	566'						
26 P 6		. 1		1 \							<u> </u>							
26. Perforation 6858' – 6981' 0			e, and nur	nber)						, SHOT, TERVAL		ACTURE, CI					****	
6680' - 6836' 0	31" 105	5 holes						6858' – 6981'				AMOUNT AND KIND MATERIAL USED 88,746 gals Gel + 60,820# 16/30 sand						
				6680' – 6836'						178,248 gals gel + 213,026# 16/30 sand								
	_													Av. B				
28.			,						J CT									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 11/2" rod pump Producing Well Status (Prod. or Shut-in) Producing																		
02/21/2009 Date of Test	Hours	Tested	Cho	Choke Size Prod'n For				Oıl - Bbl Ga			Gas	- MCF	ater - Bb	ol.	Gas - C	Oil Ratio		
24					Test Period	bor		44			66	1	164		150			
03/02/09 Flow Tubing	Casın	g Pressure	Calc	ulated 2	<u>_</u> 4-	Oıl - Bbl.		٠	Gas N	MCF	V	Vater - Bbl		LOJG	ravity - Al	PL - (Cor		
Press. 40			Hour Rate 44			66		1	164		Oil Gravity - API - (Corr.) 37°							
40 29. Disposition of Gas (Sold, used for fuel, ver				ented, etc.)									l Fest With	nessed By				
VENT															,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
31 List Attachmer		OGS, DEVI	ATION S	URVEY	, CORE	E DATA						111120						
32. If a temporary					•		temno	rary n	it.			****						
33 If an on-site bu							•											
an on-site of	**45	,	лен, тер	on the C	.act 1002	Latitude	one ou	ııaı.				Longitude				XI.	D 1027 1002	
I hereby certify	that ti	he inform	ation sh	own o	n both	sides of this	form	is tri	ue an	d compl	ete t	o the best o	of my	knowle	edge and	na l beliet	D 1927 1983	
Signature 7	lik		The second		P	rinted						le ENGIN			-	·	3/03/2009	
E-mail Address	s vonr	oedern@	cmlexp.	com								Ma	/					
					-							NE						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt1220'	T. Atoka	T. Fruitland -	T. Penn. "C"					
T. Yates 2465'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 4360'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4484'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5948'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 6674'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS					

T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from6680'	to6981'	No. 3, from	to
No. 2, from6122'	to6160'	No. 4, from	to
		WATER SANDS	
Include data on rate of water	r inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
	ITHOLOGY DECORD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
							·