WELL-TEN.

Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Na	tural Resources	THE LABINO	October 25, 2007
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-25-24138
1301 W. Grand Ave., Artesia, NM 88210	I W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type	
District III 1220 South St. Francis Dr.		STATE		
District IV	Santa Fe, NM	87505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505			1	B-934
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lesse Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			New!	Mexico "M" State
PROPOSALS)			8. Well Number	
1. Type of Well: Gas Well Other 2. Name of Operator Operator			9. OGRID Num	, , , , , , , , , , , , , , , , , , ,
GP II Energy	/, Inc.		3. OCKED Num	3359
3. Address of Operator			10. Pcol name or	Wildcat
PO Box 50682, Midland, TX 79710			Langlie Mattix 7	Rivers Queen Grayburg
4. Well Location				
Unit Letter B : 70	feet from the North line and			
Section 29 Townshi	p 228 Range 37E NMP			
	11. Elevation (Show whether D)	
3369' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data				
NOTICE OF INT		1	SEQUENT RE	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING []
TEMPORARILY ABANDON				P AND A
FOLL ON ALTEN CASING	MOCIFICE COMP.E.	CASHAGICENTER	1300	
OTHER:			ady for OCD insp	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4. In diamote and at least 4. applye ground level has been set in concrete, it shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTEF/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>				
PERMANEN ILY STAWF	ED ON THE MARKER'S SUI	CACE.		
☑ The location has been leveled as r	carly as possible to original gro	und contour and has	been cleared of all j	junk, trash, flow lines and
other production equipment.			_	
✓ Anchors, dead men, tie downs and✓ If this is a one-well lease or last re				tad in samulianaa siith
OCD rules and the terms of the Operat	anaming wen on lease, the batte or's pit permit and closure plan.	ry and pit tocation(s). All flow lines, produ	nave bean remedia action equipment a	nd iunk have been removed
from lease and well location,				
All metal bolts and other materials	have been removed. Portable b	ases have been remo	ved. (Poured onsite	concrete bases do not have
to be removed.) All other environmental concerns	have been addressed as non OC	D vuloa		
Pipelines and flow lines have been			NMAC All fluids	have been removed from
non-retrieved flow lines and pipelines.				
When all work has been completed, ret inspection has to be made to a P&A loc				
inspection has to be made to a rack too	and because it does not meet	ne criteria above, a p	enany may be asses	iscu.
SIGNATURE O	TITLE	Ager	nt	DATE_01/26/2009
log Como	aton —	namatan@an?		437.694.4740
TYPE OR PRINT NAME Joe Comp	E-MAIL	compton@gp2en	ergy.com p	HONE: 432-684-4748
For State Use Orky	X'III	n_{\perp}	<u>)</u>	2 11 000
APPROVED BY:	TITLE	COMP. UTT	ı	DATE 3-16-2009
Conditions of Americal (if any):				