Well JUL

Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	WELL API	NO.	2007
<u>District [[</u>	OIL CONCERVATION DIVICION			30-25-24160	
1301 W. Grand Ave., Artesia, NM 88210 District [1]	1220 South St. Francis Dr.			Type of Lease TE ☑ FEE □	_
1000 Rio Brazos Rd , Aziec, NM 87410 District IV Santa Fe, NM 87505				& Gas Lease No.	\neg
1220 S St. Francis Dr., Santa Fc, NM 87505				B-934	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lesse Name or Unit Agreement Name		1e
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				New Mexico "M" State	•
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 64		
2. Name of Operator GP II Energy, Inc.			9. OGRID Number 8359 -		
3. Address of Operator			10. Pool name or Wildcat		
PO Box 50682, Midland, TX 79710			Langlie Ma	ttix 7 Rivers Queen Grayt	жrg
4. Well Location Unit Letter L: 2620 feet from the South line and 20 feet from the West line					
Section 29 Township 228 Range 37E NMPM County Lea					
	11. Elevation (Show whether DE	RKB, RT, GR, etc.,			
3728 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da					
NOTICE OF INT	ENTION TO: PLUG AND ABANDON []	SUB:		REPORT OF: ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING CIPNS P AND A					لببط
 -	MULTIPLE COMPL	CASING/CEMENT			
OTHER:		☑ Location is re	ady for OCD	inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTEI/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground leve). If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed, (Poured onsite concrete bases do not have					
to be removed.)	nave occu removed. Portable ba	ises have occurrento	ved, (FOIFEL)	onsite concrete pases do not	nave
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.9 714.B(4)(b) NMAC. All fluids have been removed from 					
Pipelines and flow lines have been non-retrieved flow lines and pipelines.	abandoned in accordance with	19.13.9 714,B(4)(b)	NMAC, AII I	nuids nave been removed tr	om
• •	and the second second				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.					
SIGNATURE So & C	Amalon TITLE	Ager	ot	DATE 01/26/2009	
		000001			<u></u>
TYPE OR PRINT NAME Joe L Con For State Use Only	E-WVIT.	compton@gp2er	ergy.com	PHONE: 432-684-474	+0
Mish	Killely !	Cour MI)	BATE 3-16-	Z/)/\
APPROVED BY: \ Conditions of Approval (if any):	TITLE_	١١٠ د ١١٠		DATE DATE	