Submit 2 Copies To Appropriate District State of New Mexico	Form C-103
Submit 2 Copies To Appropriate District Office District I State of New Mexico Minerals and Natural Resources	October 25, 2007
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-26958
District II 1301 W Grand Ave, Artesia, NM 8821 MAR 0 COLUCONSERVATION DIVISION District III	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874 HOBBSOCI 220 South St. Francis Dr. District IV Santa Fe, NM 87505	STATE FEE A 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	SCR-389
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SIMS
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator BEPCO, L. P.	9. OGRID Number 001801
3. Address of Operator P. O. BOX 2760 MIDLAND, TEXAS 79702-2760	10. Pool name or Wildcat Morrow (BELL LAKE, SOUTH (WOLFCAMP)
4. Well Location	
Unit Letter H : 1980 feet from the NORTH and 800 feet from the EASTline Section 13 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3580' 12 Cheek Appropriate Pay to Indicate Nature of Nation Percent or Other Pate	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	TJOB
OTHER. Discretion Location Location	
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from 	
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE Am More TITLE SR. REGULATORY	CLERK DATE 02/23/2009
TYPE OR PRINT NAME ANN MOORE E-MAIL: camoore@basspet.	com PHONE: (432)683-2277
For State Use Only	2/-/-
APPROVED BY: Washington TITLE Comp. H. Conditions of Approval (if any):	DATE 0/12/09