P/A'd. OK TO RELEASE. MAB 3/4/2009

S. L. 'v. C To Assessment District			F C 102
Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103 October 25, 2007
Office District I 1625 N French Dr , Hobbs, NNFECE VED District II OH CONICERNAL TION DIVISION		v Resources	VELL API NO.
District II ONSEDVATION DIVISION		IVISION 3	0-025-38436
District II 1301 W. Grand Ave., Artesia, NM 88210 District III Distric		is Dr.	. Indicate Type of Lease STATE X☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1320 South St. Francis Dr. Santa Fe, NM 87505			State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505		-	O-6845
SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			arton BGY State
1. Type of Well: Oil Well Gas Well X Other PA			. Well Number #1
2. Name of Operator Yates Petroleum Corporation			OGRID Number / 25575
3. Address of Operator			0. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		V	Vildcat Mississippian
4. Well Location			
Unit Letter P: 660 feet from the South line and 990 feet from the East line			
Section 8 Township 10S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			☐ ALTERING CASING ☐
TEMPORARILY ABANDON		COMMENCE DRILL	——————————————————————————————————————
PULL OR ALTER CASING MULTIPL	E COMPL C	CASING/CÉMENT, J	ОВ
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			
Note. This was a rathole fell pA. When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one			
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE TITLE CONSTRUCTION SUPERVISOR DATE 2-25-09			
TYPE OR PRINT NAME Scott Pitts E-MAID SCOTT Q Yatespetrole um Comone (575)365-4716			
For State Use Only			
APPROVED BY: DATE 3/4/2009			
Conditions of Approval (if any):	VILE -	, , , , , , , , , , , , , , , , , , , ,	DAIL ~ TAU

COMPLIANCE OFFICER