

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

OIL &amp; GAS CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSD

WELL API NO.

30-025-38639

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 457

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ Inject2. Name of Operator  
CHEVRON U.S.A. INC.3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G: 1593 feet from the NORTH line and 1912 feet from the EAST line

Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3998'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-05-08: MIRU. 12-12-08: PERF 4752-4770, 4774-4778, 4712-4718, 4725-4730, 4734-4738, 4742-4745, 4678-4688, 4692-4702, 4705-4707. ACIDIZE W/6000 GALS 15% HCL. TIH W/COMPOSITE PLUG TO SET @ 4675. DID NOT SET. 12-16-08: ACIDIZE PERFS 4396-4496 W/5000 GALS 15% HCL. 12-22-08: PU BIT TO 4365. 12-23-08: TIH W/BIT TO TAG @ 4565. DRILL OUT FRAC BALLS & CP @ 4565 & @ 4672. 12-24-08: LOWER BIT TO 4928 (PBTD) 12-29-08: PU PKR & SET @ 4344. 12-30-08: LATCH ONTO PKR. TEST CSG TO 560#. RIG DOWN. (ORIGINAL CHART & COPY OF CHART ATTACHED). WAIT ON TEST.

1-21-09: WATER INJECTION: 1575 BBLS @ 780 PSI.

1-23-09: GAS INJECTION: 614 BBLS @ 435 PSI

WFX-835

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 02-19-2009Type or print name Denise Pinkerton E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

Telephone No. 432-687-7375

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE

PETROLEUM ENGINEER

DATE

MAR 19 2009

