

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-39221

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRIDGES STATE

8. Well Number 516

9. OGRID Number 5380

10. Pool name or Wildcat

VACUUM; ATOKA-
MORROW, NORTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO ENERGY INC

3. Address of Operator 200 N. LORLAINE ST., STE. 800
MIDLAND, TX 79701

4. Well Location

Unit Letter **P** : **760** feet from the **SOUTH** line and **660** feet from the **EAST** lineSection **15** Township **17S** Range **34E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4046'

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/22/08: MIRU McVay #5, SDFN.

11/23/08: Wait on crews, RU McVay #5, DES closed loop system, SDFN.

11/24/08: Wait on crews, Finish RU, mix spud mud, ck mud pmps, DES system, drill f/40' - 440', Circ, POOH, LD bit, shock sub, reamer, RU Lewis csg. PU, RIH w/10 jts 13-3/8" 40# csg. shoe @ 440, FC @ 400'. Circ, RD Lewis, RU Halliburton, LEAD: 190sx Lite w/3% salt, 0.25 Polyseal, wt: 12.9, yld: 1.84, TAIL: 235sx Prem plus w/1% CACL2, wt: 14.8, yld: 1.34, displ w/62.8bbl fresh wtr, bump plug w/720 psi, Circ 72bbls (222sx) cmt to surf, WOC, cut conductor, cut 13-3/8" csg, weld 13-3/8" SOW head, NU BOP.

11/25/08: NU BOP, PU bit #2, BHA, RIH, test hydril, csg, drill float/cmt to 410', drill cmt f/410' - 879, install rotating head, drill f/879 - 1375.

11/26/08: Drill f/1375 - 1953, add DMA to mud syst @ 1600' over 2 hr period, add brine wtr to syst, problems w/foaming, aired up mud until getting into salt @ 1800', drill f/1953 - 2830'.

11/27/08: Drill f/2830 - 3642.

11/28/08: Drill f/3642 - 3736, Circ before wiper trip, TOO H f/3736 - 672, hole tight f/1576 - 1388, TIH f/672 - 3676, work pipe thru tight hole f/1388 - 1576, wash & ream f/3676 - 3736, 40' of hard fill, minor packing prob., drill f/3736 - 4060.

11/29/08: Drill f/4060 - 4237, pason repair, drill f/4237 - 4415, bit P-rate slowed f/4405 - 4415, POOH f/4415 - surf, from 1576 - 1486 drag f/40/80M, no other drag prob on trip out, Make up bit & TIH to 4345, wash & ream f/4345 - 4415, 60' fill, drill f/4415 - 4430.

11/30/08: Drill f/4430 - 4640.

12/1/08: Drill f/4640 - 4667, Circ, drop TOTCO, POOH, LD 12 jts DP, POOH to 672, f/1576 - 1486 drag 40/80, LD 8" DC (21), reamer, SS, 2 reamers, RU csg tools, ran 9-5/8" csg: 1jt 40# TX pattern shoe, 9 jts 40# K55 LTC FC, 22 jts 40# J-55 LTC, 71 jts 36# J-55 LTC, ran csg to 4627, Inst circ swedge, wash csg to 4667, circ, Halliburton install cmt head, test lines, cmt 9-5/8" csg: LEAD: 1450sx Interfill C w/ 0.3% Econolite, 0.125 pps polyeflake - 11.7 ppg, 2.61 yield, 15.78 gal wtr TAIL: 250sx prem plus cmt w/0.3% Halad 9 - 14.8 ppg, 1.33 yield, 6.32 gal wtr, shut dwn drop top plug, circ 220 bbls cmt to surf, WOC.

12/2/08: WOC, haul off mud to disposal f/frac tanks & pits, PU hydril, ND hydril, weld SOW head, test good, NU BOP, Test BOP, make up 8-3/4 bit, NB IBS, SS, IBS, IDC 6-1/2" IBS, RU LD machine, PU 6-1/2" DC (29 jts), RD LD machine, TIH to 4559, wash f/4559 - 4619, circ thru choke & separator, drill FC & cmt f/4619 - 4667, drill 8-3/4" hole f/4667 - 4720.

12/3/08: Drill f/4720 - 5195, repl deck rubbers on shaker, repl shaker screens, drill f/5195 - 5505.

12/4/08: Drill f/5505 - 6280.

12/5/08: Drill f/6280 - 6890.

12/6/08: Drill f/6890 – 7032, drop TOTCO, POOH, bit trip due to P-rate, wait on NB IBS stab, TIH to 6952, wash & ream f/6952 – 7032, drill f/7032 – 7168.

12/7/08: Drill f/7168 – 7626.

12/8/08: Drill f/7626 – 8078.

12/9/08: Drill f/8078 – 8428, Circ sweep out of hole, drop TOTCO, POOH, bit trip due to P-rate, bit #5 rated 8, make up bit #6, TIH.

12/10/08: RIH w/bit #6, cut drlg line, RIH w/bit #6 to 8336, wash & ream f/8346 – 8428, drill f/8428 – 8807.

12/11/08: Drill f/8807 – 9247.

12/12/08: Drill f/9247 – 9760.

12/13/08: Drill f/9760 – 9848, POOH, change bits, RIH w/bit #7, wash & ream 120' to btm, drill f/9848 – 10036.

12/14/08: Drill f/10036 – 10428.

12/15/08: Drill f/10428 – 10830.

12/16/08: Drill f/10830 – 11115.

12/17/08: Drop TOTCO, POOH, PU mtr, bit #8, RIH w/bit #8 to 11035, PU Kelly, prep to wash 80' to btm, wall stuck, work free, Circ, wash to btm, drill f/11115 – 11145.

12/18/08: Drill f/11145 – 11167, Circ thru choke manifold & gas buster, drill f/11167 – 11288.

12/19/08: Drill f/11288 – 11435.

12/20/08: Drill f/11435 – 11642, drop TOTCO, POOH to change bit, BHA.

12/21/08: POOH, ck 6-1/2" DC, LD bit #8, PU bit #9, slip & cut Drilling line, RIH w/bit #9, wash & ream to btm, drill f/11642 – 11697.

12/22/08: Drill f/11697 – 11860.

12/23/08: Drill f/11860 – 11981.

12/24/08: Drill f/11981 – 12082.

12/25/08: Drill f/12082 – 12131, lost 300 psi pmp pressure, pmp soft line, pressure increased, POOH, looking for wash out, after pulling 56 stds, and and single, found hole, hole was 1' – 2" f/top of tool jt pin end (4-1/2" 16.60# X95), POOH to chg bit, make up bit #10, TIH to 12081, wash & ream f/12081 – 12131, drill f/12131 – 12168.

12/26/08: Drill f/12168 – 12214, when making connection @ 12214 w/30' out on Kelly drag increased f/ 5-10k to 25k, reamed Kelly back to btm no excess torque, after connection and going back dwn, had 25k drag @ same spot, drill f/12214 – 12223, drilling break f/12217 – 12223, p-rate increased f/ 4fph to 30 fph for 2' then increased to 50 fph, ck'd flow, no flow, while PU tock for flow, had 25k drag, Circ out drlg break, Circ & cond mud, mixed zan D to raise visc f/35 to 40 & raised mud weight f/10.5ppg to 10.7ppg, drill f/12223 – 12258.

12/27/08: Drill f/12258 – 12364.

12/28/08: Drill f/12364 – 12367, Circ, drop TOTCO & pmp slug, POOH f/12367 to surf to log well, SOOH, LD 2 IBS stab, RU Halliburton 1st log run – quad combo, logging TD @ 12353, Log well f/12353 – 11635, ran logging tool back to btm for repeat, while logging up line tension f/5500# to 8000#, halco slacked off to 3800#, logging tool would not go dwn, btm of tool @ 12050, top @ 11910, attempt to free tool, open & close caliper and density arm in attempt to free tool, pulled out of rope socket w/10000# line tension while open & closing density arm, Halliburton pulled elec line out of hole, RD Halliburton, wait on Weatherford fishing tools.

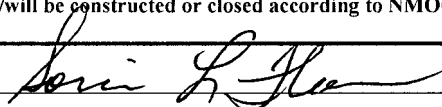
12/29/08: PU Weatherford fishing tools: 5-3/4" Over shot w/3-5/8" grapple – extension – XO – bumper sub – XO, PU 30 jts DP to replace DC, TIH w/fishing tools, 126 stds, 4-1/2" DP 11850.52 + fishing tools 15.22 = 11865.74, no hole prob on trip, mix up pre-mix pit to bleed Over into mud system, cut mud weight f/10.9ppg to 10.7ppg, filled pre-mix pit w/145bbls fresh wtr, mixed soda ash, chem. Zan D, pac Sol R, white starch, Circ @ 11865, bleed over pre-mix pit into suction, wash f/11865 to top of fish @ 11926, ran mud pmp @ 55 spm, Enguage fish & caught, DP press. Increased f/300psi to 500psi, shut off pmp, worked string up & dwn, could not free, tap dwn on fish, w/ Bumper sub 3 times and fish came free, TOOH w/fish, LD fish, Halliburton quad combo logging tool, all tools came out of hole, caliper Closed, density arm out one inch, no apparent damage, LD Weatherford tools & load out, Run 10 stds 4-1/2" DP in hole & POOH, LD.

12/30/08: Finish LD excess 4-1/2" DP, make up bit RR #10, TIH to 12277, precautionary wash to btm @ 12367, Circ, RU LD machine, POOH, LD drill string: 365 jts 4-1/2" DP, 30 jts 6-1/2" DC, RU Lewis Casing Crew, Run 5-1/2" 17# P-110 LTC prod csg: FS – 1jt, FC – 80 jts, DV tool, 85 jts (3701'), PU @ 0600 hrs, full returns, no losses.

12/31/08: Run 5-1/2" 17# P-110 LTC csg, total of 281 jts, shoe @ 12367, FC @ 12318, Top of DV tool @ 8884, wash 10' to btm, no fill, full returns, circ, RU Halliburton 1st STAGE LEAD: 500sx Econo chem.-HLH w/8% salt, 0.5% Halad-9, 0.1% HR800, 0.125% poly-e-flake @ 12.4ppg, 2.18 yld, TAIL: 400sx HalcemH @ 15.6ppg, 1.2 yld, floats held, Weatherford drop DV tool bomb, Halliburton pmp 10.7 ppg mud & open DV tool w/780psi, Circ 30bbls (51.5 sx) to surf, Circ w/rig pmp, Halliburton 2nd STAGE: LEAD: 580sx EconoCem w/0.2% HR-7, 0.5% Halad R-9, 8% salt, 0.125pps poly-e-flake @ 12.4ppg, 2.21 yld, TAIL: 380sx HalCemH w/0.5% Halad R-344, 0.2% HR-7, 5# Gilsonite @ 15 6ppg, 1.19 yld, floats held, full mud returns pmpg 2nd stage, RD Halliburton, RU BOP, ND FL, PU BOP, set csg slips.

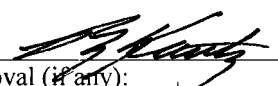
1/1/09: ND BOP, NU 11" 5M x 7 1/16" 5M Wood Group tbq head, Rig Released 12/31/2008 @ 1600 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE: Drilling Tech DATE: 2/5/2009

Type or print name SORINA L. FLORES E-mail address: sorina_flores@xtoenergy.com Telephone No. 432-620-6749

For State Use Only

APPROVED BY:  TITLE: PETROLEUM ENGINEER DATE: MAR 19 2009

Conditions of Approval (if any):