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MAR 18 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05437

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

141

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☐Other WIW ☐

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter M: 660 feet from the South line and 660 feet from the West lineSection 13Township 18-SRange 37-E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3684' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Commence Injection After Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Subject well commenced injection on 3/13/09 - the well had been shut-in since the RTI procedure (12/5/08 - 1/14/09); see attached copy of previously approved C-103 (3/9/09).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Mark StephensTITLE Regulatory Compliance Analyst DATE 3/16/09E-mail address: Mark_Stephens@oxy.comType or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use OnlyAPPROVED BY Larry W. HillTITLE DISTRICT 1 SUPERVISORDATE MAR 20 2009

Conditions of Approval, if any:

COPY

Form C-103
May 27, 2004

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
MAR 04 2009
220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

WELL API NO. 30-025-05437 /
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit /
8. Well Number 141 /
9. OGRID Number 157984 /
10. Pool name or Wildcat Hobbs; Grayburg - San Andres /

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3684' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Return to Injection <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/27/09

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009

Conditions of Approval, if any:

12/5/08 - 1/14/09:

MI x RU. ND WH x NU BOP. Drill out CIBP at 3900'. Drill out junk from 3961' to cement retainer at 4061'. Set packer at 3961' and cement retainer at 3877'. RU HES x squeeze perfs at 3962' - 4040' with 300 sx. .02% Super CBL, 2.0% CACL. Tag at 3875'. Drill out cement and retainer to 3958'. Drill out cement retainers at 4061', 4132', 4155', 4171', 4196', and 4208'. Pick up 4-1/8" bit and drill out formation to new TD of 4310' and circulate well clean. RU wireline and log well from 4310' - 3000'. RU Schlumberger x perf 4199' - 4210', 4215' - 4217', and 4226' - 4230' (2 JSPF, 180 degree spiral phasing). Set treating packer at 4160'. RU HES and acidize new perfs with 1000 gal. 15% HCL. Pull packer x circulate well with 150 bbls 10# packer fluid. RIH with 5" KTC hydraulic tandem packer and set at 4039' - 4041'. Run 7" Arrowset 1-X packer on 119 jts. 2-7/8" duoline 20 injection tubing (packer set at 3872' - 3880'). Circulate well with 150 bbls 10# packer fluid. Pressure test casing to 580 psi x 30 min. (held). ND BOP x NU WH. RD x MO x clean location.

NOTE: Injection has not yet commenced - the well is pending additional surface work and tie-in to automation. A C-103 will be filed to advise the date the well is put on injection.