Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 87240	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District H. MAD 1 U. Shift GONGEDNA TION DIVISION	30-025-05445
1625 N. French Dr., Hobbs, NM 87240 District II MAR 1 9 OTD CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8710BBSOCI Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS I (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Hobbs G/SA Unit
1. Type of Well:	8. Well Number
Oil Well Gas Well Other WIW	431 '
2. Name of Operator	9. OGRID Number
Occidental Permian Limited Partnership	157984 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	Hobbs: Grayburg - San Andres
4. Well Location	Hobbs, drayburg Sam Andres
	000 C C 1 Fast /
Unit Letter I: 1650 feet from the South line and	990 feet from the East /line
Section 13 Township 18-S Range 37-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, e 3676' DF	(c.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructi	
10. Cl. 1. A	Danast as Other Data
12. Check Appropriate Box to Indicate Nature of Notice	-
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND	_
COMPLETION CEMENT JOB	
OTHER: OTHER: Commend	e Injection After Workover
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give	re pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac	
or recompletion.	
	, and the post
Subject well commenced injection on $3/13/09$ - the well had	
procedure (11/24/08 - 12/5/08); see attached copy of previous	lously approved C-103 (2/12/09).
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit	
SIGNATURE Mark Stephen TITLE Regulatory Co	mpliance Analyst DATE 3/17/09
Type or print name Mark Stephens E-mail address: Mark_	Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only DISTRICT 1.8	SUPERVISOR MAD A A AAAA
APPROVED BY Comp W. TITLE	UPERVISOR MAR 2 0 2009

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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy Minerals and Natural Resources	May 27, 2004
Office District I 1625 N French Dr., Hobbs, NM 87240 CEIVED	WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 8872B 1 1 200 220 South St. Francis Dr.	30-025-05445
District III 1 200 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 BBSOCD Santa Fe, NM 87505	STATE FEE X
1220 S St. Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Hobbs G/SA Unit
1. Type of Well:	8. Well Number
Oil Well Gas Well Other WIW (currently SI)	431
2. Name of Operator	9. OGRID Number
Occidental Permian Limited Partnership	157984
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	10. Pool name or Wildcat
4. Well Location	Hobbs: Grayburg - San Andres
Unit Letter I : 1650 feet from the South line and	990 feet from the East line
Section 13 Township 18-S Range 37-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, e	
3676' DF	
Pit or Below-grade Tank Application or Closure]
Pit type Depth to Groundwater Distance from nearest fresh water well D	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construct	ion Material
12 Charle Ammunista Day to Indicate Nation of Nation	Demont on Other Dete
12. Check Appropriate Box to Indicate Nature of Notice	·
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	ING OPNS. PLUG AND
PULL OR ALTER CASING	ABANDONMENT —
COMPLETION CEMENT JOB	
	to Injection X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give	e pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac	h wellbore diagram of proposed completion
or recompletion.	

		See Attachment
grade tank has been/will	ne information above is true and combe constructed or closed according to NMO	nplete to the best of my knowledge and belief. I further certify that any pit or below-OCD guidelines X, a general permit or an (attached) alternative OCD-approved plan TITLE Regulatory Compliance Analyst DATE 2/6/09
Type or print name	Mark Stephens	E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only APPROVED BY Conditions of Approv	al, if any:	TITLE DISTRICT 1 SUPERVISOR FFB 1 2 2009

11/24/08 - 12/5/08

MI \times RU. ND WH \times NU BOP. RIH with 3-7/8" bit \times tag at 4030'. Drill out cement from 4030' - 4070'. Drill on CIBP at 4070' \times push to 4265'. Drill on CIBP and bad casing at 4268'. Run CN/CCL/GR log from 4268' to 3000'. RU WL \times dump bail 17 ft. of cement. Tag at 4251'. RIH with 4-1/2" straddle packer \times set at 4135'. Acidize perfs at 4163' - 4246' with 1088 gal. 15% NEFE HCL. RU WL \times dump bail 1 ft. of cement \times tag at 4250' (PBTD). RIH with 4-1/2" isolation packer (set at 4124') and 4-1/2" Arrowset 1-X retrievable packer (set at 4061') on 122 jts. 2-7/8" duoline injection tubing. ND BOP \times NU WH. Pressure test casing to 520 psi \times 30 min. (held). Test was witnessed by the NMOCD (John Harrison). RD \times MO \times clean location.

NOTE: Injection has not yet commenced - the well is pending additional surface work and tie-in to automation. A C-103 will be filed to advise the date the well is put on injection.