

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

MAR 19 2009

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-05447
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 331
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 331
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Commence Injection After Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Subject well commenced injection on 3/13/09 - the well had been shut-in since the RTI procedure (11/20/08 - 12/31/08); see attached copy of previously approved C-103 (3/16/09).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/17/09
E-mail address: Mark_Stephens@oxy.com
Type or print name Mark Stephens Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Cam W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 20 2009
Conditions of Approval, if any:

COPY

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
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1301 W. Grand Ave., Artesia, NM 88210
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State of New Mexico
Minerals and Natural Resources

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May 27, 2004

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CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05447
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 331
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg - San Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3679' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other WIW (currently SI)

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line
Section 13 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3679' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

R-6199-B

PMX-89

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/6/09

E-mail address: Mark_Stephens@oxy.com

Type or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Tony W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 16 2009

Conditions of Approval, if any:

11/20/08 - 12/31/08:

MI x RU. ND WH x NU BOP. Tag CIBP at 3870'. Drill out x push CIBP to CICR at 4090'. Drill out from 4090' - 4100' x circulate clean. Set 5-1/2" CICR at 3835'. RU HES x squeeze open perms at 3948' - 4097' with 300 sx. Premium Plus. Tag at 3825'. Drill out cement x CICR to 4116'. Drill out formation from 4116' to new TD of 4300' x circulate well clean. RIH with 4-3/4" bit x workstring and find bad casing from 3962' - 4095'. Mill out from 4095' to 4300'. RU casing crew x run 13 jts. 4-1/2", 11.6#, J-55 liner and set at 3725' - 4265'. RU HES x cement liner with 50 sx. Premium Plus. Tag cement at 3621'. Drill out cement from 3621' to 4266' x circulate clean. RU Gray WL x log well from 4300' - 3000'. RU Schlumberger and perf at 4168' - 70', 4178' - 81', 4214' - 20', 4224' - 30', & 4245' - 47' (2 JSPF). RU HES x acidize perms with 25 bbls 15% NEFE HCL. RIH with 4-1/2" Arrowset 1-X packer on 124 jts. 2-3/8" duoline 20 injection tubing (packer set at 4098' - 4104'). ND BOP x NU WH. Pressure test casing to 600 psi x 30 min. (held). RD x MO x clean location.

NOTE: Injection has not yet commenced - the well is pending additional surface work and tie-in to automation. A C-103 will be filed to advise the date the well is put on injection.