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MAR 1 & 2000 UNITED STATES

OCD-HOBBS

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

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| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.   |  |  | 5 Lease Serial No   |
|---|--|--|---|
|   |  |  | NMLC 032096B  |
|   |  |  | 6. If Indian, Allottee or Tribe Name  |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.  |  |  | 7. If Unit or CA/Agreement, Name and/or No. East Blinebry Drinkard Unit No 34   |
| 1 Type of Well Gas Well X Other   |  |  | 8. Well Name and No.  |
| 2. Nameof Operator Apache Corporation 3a. Address 3b. PhoneNo (include area code)   |  |  | 9 API Well No<br>30-025-06544   |
| 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864   |  |  | 10. Field and Pool, or Exploratory Area Eunice; Blinebry-Tubb-Drinkard, N   |
| 4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 1980' FNL & 2310' FEL, UL G, S 12, T 21S, R 37E  |  |  | 11 County or Parish, State Lea County, NM   |
| 12. CHECK AI  | PPROPRIATE BOX(ES)TO INDICATE  | NATURE OF NOTIC  | E, REPORT, OR OTHER DATA  |
| TYPE OF SUBMISSION TYPE OF ACTION   |  |  |   |
| Notice of Intent  Subsequent Report Final Abandonment Notice  | Acidize Deepen Production (Start/Resume) Water Shut-Off AlterCasing FractureTreat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon X Convert to Injection Plug Back Water Disposal |  |   |
| following completion of the in-<br>testing has been completed. Fir<br>determined that the site is read.<br>This well was previously   | volved operations. If the operation results in a munal Abandonment Notices shall be filed only after y for final inspection.)  'TA'd with a CIBP @ 5750' and Bl  | tuple completion or recomp<br>all requirements, including<br>inebry perfs fr/570 | Required subsequent reports shall be filed within 30 days letion in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has 8-5982'. ard Unit #34 to injection via the following |
| 12/03/08 MIRU well service unit. 12/04/08 Pressure tested casing to 500#, tested okay. 12/04/08 Drilled out CIBP @ 5750'. New PBTD @ 5988'. 12/05/08 RIH w/ tubing and injection packer. Packer would not set. 12/08/08 RIH w/ 2-3/8" IPC tubing to 5764' and set new packer @ 5751'. 12/09/08 Ran MIT, tested okay.  Notified BLM prior to official MIT. Successfully ran MIT for BLM 1/10/2009. Placed well on injection in the Blinebry 1/14/2009. |  |  | MAR 1 4 2009  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE   |
| 14 I hereby certify that the fore Name (Printed/Typed)  | going is true and correct  |  | <b>T</b>  |
| Sophie Mackay   |  | Title Engineering  | ) lech  |
| Signature Sophie  | Mackay   | Date 02/26/2009  | 1   |
| <i>'</i>  | THIS SEACE FOR FEDERAL   | OR STATE OFFI  | CE USE  |
| certify that the applicant holds legate which would entitle the applicant Title 18 U.S.C. Section 1001 and Tr   | tle 43 U.S.C. Section 1212, make it a crime for ar   | lease Office  ly person knowingly and wi   | Ilfully to make to any department or agency of the United   |
| States any false, fictitious or frauc   | dulent statements or representations as to any   | natter within its jurisdicti   | on.   |

