

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM26396
2. Name of Operator BTA OIL PRODUCERS		6. If Indian, Allottee or Tribe Name
Contact: PAM INSKEEP E-Mail: pinskeep@btaoil.com		7. If Unit or CA/Agreement, Name and/or No. NMNM72384
3a. Address 104 SOUTH PECOS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432.682.3753 Ext: 139 Fx: 432.683.0325	8. Well Name and No MADDOX FED 8016 JV-P 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T22S R34E SESW 660FSL 1980FWL		9. API Well No 30-025-27824-00-S1
		10. Field and Pool, or Exploratory ANTELOPE RIDGE; <i>Atoka</i>
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers proposes to P&amp;A this well as follows:

- 1) MI & RI completion unit. ND WH. NU BOP.
- 2) Circ hole w/ 9.3# salt gel mud.
- 3) Raise end of tbg to 5590.
- 4) Circ hole w/ 9.3# salt gel mud.
- 5) Spot P&A plugs as follows:  
78 sx @ 5590 (Must be tagged after spotting)  
78 sx @ 5585 (Must be tagged after spotting)  
78 sx @ 3500 (Must be tagged after spotting)  
78 sx @ 3500 (Must be tagged after spotting)  
32 sx @ Surface

**RECEIVED**

MAR 18 2009

HOBBSOCD

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #67924 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 03/11/2009 (09KMS0556SE)</b>	
Name (Printed/Typed) BOB STUCKLEY	Title IT MANAGER
Signature (Electronic Submission)	Date 03/10/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JAMES A AMOS <i>[Signature]</i>	Title SUPERVISOR EPS	Date 03/13/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Additional data for EC transaction #67924 that would not fit on the form**

**32. Additional remarks, continued**

7) Cut off wellhead and install dry hole marker

Schematic attached

BTA Oil Producers  
NMNM26396: Maddox Fed, 8016 JV-P 1  
660' FSL & 1980' FWL Sec. 35, T22S-R34E  
Lea County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

Step 1. RIH and tag CIBP @ 10550' +/-, plus the 1200' of cable. Spot 25 sx plug on top of CIBP.

Step 2. Spot 180' plug from 8580'-8420' (Top of Bone Springs).

Step 3. Spot 170' plug from 5614'-5444' (DVT and Top of Delaware).

Step 4. Spot 150' plug from 5010'-4860' (Shoe), WOC and tag.

Step 5. Spot 100' plug from 3988'-3888' (Base of Salt), WOC and tag.

Step 6. Spot 100' plug from 3550'-3450' (Top of Salt), WOC and tag.

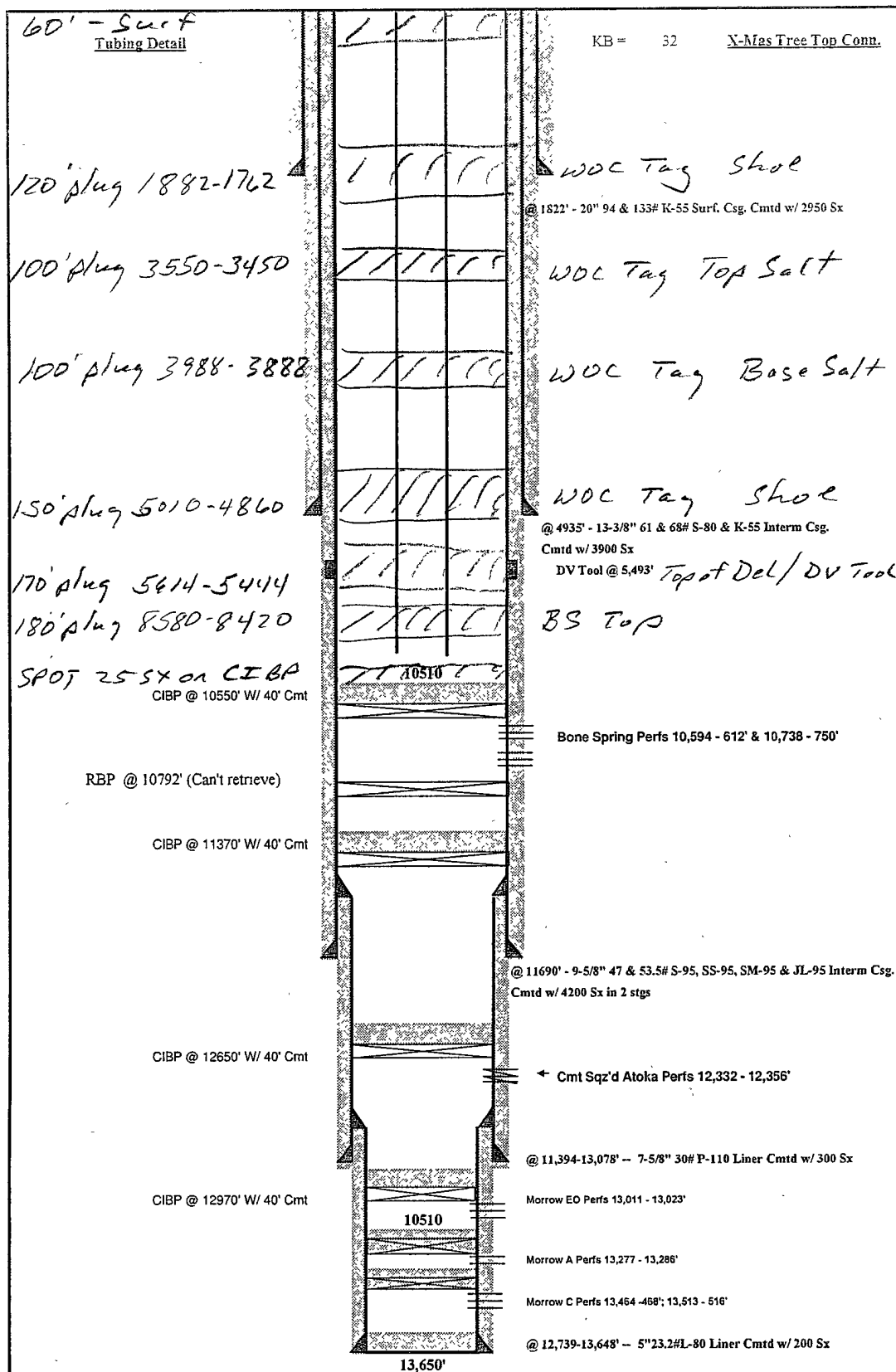
Step 7. Spot 120' plug from 1882'-1762' (Shoe), WOC and tag.

Step 8. Set surface plug from 60'-surface.

See attached standard COA's.

James A. Amos  
575-234-5909

3/13/09



Anky 2200

TOS 3500  
+/-

BOS 3938

Del 5576

BS 8500

WC 10590

Ann 11160

Revised		MORROW COMPLETION		Drawn	TJW
		LEASE Maddox Federal #1		8/8/2008	
		FIELD Antelope Ridge (Morrow)			
		LOCATION 660' FSL 1980 FWL Sec. 35 T2S R34E		Approved	
		COUNTY Lea STATE New Mexico		Date	
		PRODUCING FORMATION Atoka			

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.