

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD-HOBBS
MAR 18 2009
HOBBSUCD

5. LEASE SERIAL NO.
032581B

6. IF INDIAN, ALLOTEES OR TRIBE NAME

7. UNIT OR CA AGREEMENT NAME

8. LEASE NAME AND WELL NO.
SHOLES B #2 (MARALO SHOLES B 2)

9. API WELL NO.
30-025-09806

10. FIELD AND POOL, OR EXPLORATORY
JALMAT, YATES 7RIVERS SWD

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
SEC. 25, T25S, R36E

12. COUNTY | 13. STATE
LEA | NM

17. ELEVATIONS (DF, RKB, RG, GL)*
3021 GL

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other **SWD**
1b. TYPE OF COMPLETION ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff Resvr

2. NAME OF OPERATOR
FULFER OIL & CATTLE CO. LLC

3. ADDRESS
P. O. BOX 1224, JAL, NM 88252

3A. PHONE NO.
575-395-9970

4. LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)*
At surface **660' FSL & 660' FEL**

At top prod. Interval reported below **SAME**

At total depth **SAME**

14. DATE SPUDDED

15. DATE TD REACHED
8-4-08

16. DATE COMPLETED

☐ D&A

☒ Ready to Dispose 8-6-08

18. TOTAL DEPTH MD
TVD **3055'**

19. PLUG BACK TD. MD
TVD

20. DEPTH BRIDGE PLUG SET. MD
TVD

21. TYPE ELECTRIC & OTHER MECH LOGS RUN (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. CASING and LINER RECORD (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cmt Depth	No. of Sks. & Type of Cmt	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
NO	CHANGE 10 3/4" 7"			410' 2935'		150 sx 150 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3 1/2"	2850'	2850'						

25. Producing Intervals
Formation

A) **Lower Yates & 7Rivers**
B)
C)

Top **2938'**
Bottom **3055'**

26. Perforation Record
Perforated Interval
OPEN HOLE
2733'-2824'

Size No. of Holes Perf Status
30 SQUEEZED

27. Acid, Fracture, Treatment, Cement Squeeze, etc.
Depth Interval

2733-2824' (SQUEEZED) 2000 GALS. 15% HCL ACID

Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready 8-6-08			→						SWD
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						DISPOSING 1/6/09 @ 3000-BWPD ON-VACUUM

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

ACCEPTED FOR RECORD

MAR 14 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

SWD-1127

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flow and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas Depth

Found that Yates perms., 2733-2824', had been squeezed by one of the previous operators.

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other DEVIATION SURVEY

4 I hereby certify that the foregoing and attached information is true and correct to the best of my knowledge and belief.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBBIE MCKELVEY Title AGENT

Signature Libbie M'Kelvey Date 3/6/09