

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

MAR 19 2009

HOBBS

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-02872

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2735

7. Lease Name or Unit Agreement Name

Vacuum Abo Unit Tract 4 Battery 4

8. Well Number

6

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum (Abo Reef)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection

2. Name of Operator

ConocoPhillips Company ATTN: Justin Firkins

3. Address of Operator

3303 N. "A" Street, Bldg. 6 #135, Midland, Texas 79705-5406

4. Well Location

Unit Letter B: 990 feet from the North line and 1,650 feet from the East line

Section 26 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,908' GR 3,918' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

03/06/09 Friday

MIRU plugging rig #1707 and plugging equipment. RIH w/ tbg and tagged CIBP @ 8,540', SI, SDFN.

03/09/09 Monday

Circulated hole, w/ 180 bbls of MLF, pumped 25 sx H cmt 8,540 - 8,299'. PUH to 6,081', pumped 25 sx C cmt 6,081 - 5,840'. PUH to 4,450', pumped 50 sx C cmt 4,450 - 3,968'. PUH to 3,650', pumped 50 sx C cmt 3,650 - 3,310', POOH. SI, SDFN.

03/10/09 Tuesday

RIH w/ tbg and tagged cmt @ 3,310'. PUH to 2,868, loaded hole, pumped 30 sx C cmt 2,868 - 2,719'. PUH to 1,855, pumped 30 sx C cmt 1,855 - 1,706', PUH, ND BOP. Contacted Maxi Brown @ NM OCD, OK'd bringing cmt to surface from 403'. RIH to 403', loaded hole, pumped 85 sx C cmt 403' to surface, POOH, top off wellbore w/ cmt. RDMO.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmrnd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Blanton TITLE Chris Blanton (Basic Energy Services) DATE 03/18/09

Type or print name
For State Use Only

E-mail address: chris.blanton@basicenergyservices.com Telephone No. 432-687-1994

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAR 20 2009

Conditions of Approval (If any)

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date 3/10/2009

RKB @ 3918'
DF @
GL @ 3908'

Subarea Buckeye
Lease & Well No Vacuum Abo Unit Battery 4, Tract 4, Well 6W
Legal Description 990' FNL & 1650' FEL, Sec 26, T-17-S, R-35-E
County Lea State New Mexico
Field Vacuum (Abo Reef)
Date Spudded Sept 22, 1962 Rig Rel Oct 17, 1962
API Number 30-025-02872
Status PLUGGED 03/10/09
Drilled as State P No. 6 State Lease B-2735

Pumped 85 sx C cmt 403' to surface

10-3/4" 32 75# H-40 @ 353' cmt'd w/ 450 sx, circ

Stimulation History:

Pumped 30 sx C cmt 1,855 - 1,706'

Top of Salt @ 1855'

9-7/8" Hole

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
8586-8850	10/22/62	15% NE	10,500	26 BS				
		CO2	250,000 cu ft		5200	2800		
8586-8850	12/12/75	28% NE HCl	3,500		2500	0		
	2/16/84	Convert to water injection						

Base Salt @ 2768'

Pumped 30 sx C cmt 2,868 - 2,719'

9/4/02 Set 5-1/2" CIBP @ 8540'
Temporarily Abandon

TOP OF LINER @ 3441'

7-5/8" 26.4# J-55 @ 3,600' w/ 2,460 sx, circulated

Pumped 50 sx C cmt 3,650 - 3,310' WOC & TAGGED

Pumped 50 sx C cmt 4,450 - 3,968'

Pumped 25 sx C cmt 6,081 - 5,840'

Pumped 25 sx H cmt 8,540 - 8,299'

Tagged CIBP @ 8,540'

5-1/2" CIBP @ 8540'

8586-8850

6-3/4" Hole

5-1/2" LINER @ 9085' - 3441'

17# - 1100'

14# - 2400'

15 5# 9085'

Cmt'd w/700 sx TLW & 50 sx Neat cmt

PBTD 8540'
TD 9085'



Plugs set 03/06 thru 03/10/09

- 1) Tagged CIBP @ 8,540'
- 2) Pumped 25 sx H cmt 8,540 - 8,299'
- 3) Pumped 25 sx C cmt 6,081 - 5,840'
- 4) Pumped 50 sx C cmt 4,450 - 3,968'
- 5) Pumped 50 sx C cmt 3,650 - 3,310' WOC & TAGGED
- 6) Pumped 30 sx C cmt 2,868 - 2,719'
- 7) Pumped 30 sx C cmt 1,855 - 1,706'
- 8) Pumped 85 sx C cmt 403' to surface

Capacities

5 1/2" 14# csg	7 299	ft/ft3	0 1370	ft3/ft
5 1/2" 15 5# csg	7 485	ft/ft3	0 1336	ft3/ft
7 7/8" openhole	2 957	ft/ft3	0 3382	ft3/ft
8 5/8" 24# csg	2 797	ft/ft3	0 3575	ft3/ft
13 3/8" 48# csg	1 134	ft/ft3	0 8817	ft3/ft

Formation Tops:

Rustler	1672'
Yates	2920'
Queen	3798'
Grayburg	4110'
San Andres	4454'
Glorieta	6081'
Yeso	6195'
Abo	8585'