

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		SWD	5. Lease Serial No. NM0327106
2. Name of Operator OXY USA Inc.			6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250 Midland, TX 79710		16696	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 432-685-5717			8. Well Name and No. Antelope Ridge Ut #6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 1980 FEL SWNE(G) Sec 3 T24S R34E			9. API Well No. 30-025-26291
			10. Field and Pool, or Exploratory Area SWD Delaware 96100
			11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SWD-1105
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU PU.

2. RIH and knock out CIBP @ 6,444' and push to top of liner @ 11,776'.

Circulate hole with 10# mud-laden fluid between all plugs.

3. RIH and set CIBP @ 11,770' at liner top and spot 25sx cement from 11,770-11,620'.

4. RIH and spot 45sx cement from 11,310-11,110' (Wolfcamp).

5. RIH and spot 40sx cement from 8800-8610'. (Bone Springs).

6. RIH and set CIBP @ 7450' and spot 25sx cement from 7450-7300' (Brushy Canyon)

7. Pressure test csg to 500psi and hold 30 minutes.

8. Run CBL from 7300-4000' under 1000psi pressure and again under Opsi

9. Evaluate CBL for location of perforated squeeze interval.

10. Squeeze per Halliburton squeeze procedure if required.

11. Perf 1 SPF @ 5282-86', 5668-72', 5738-42', 5986-90', 6148-52'

12. RIH w/ tubing and Vortech pulse tool and acidize perfs w/ 4000 gals 7 % AS ACD. POOH

13. RIH with 3 " injection string and retrievable packer, set at 5250', pressure test to 500# for 30min.

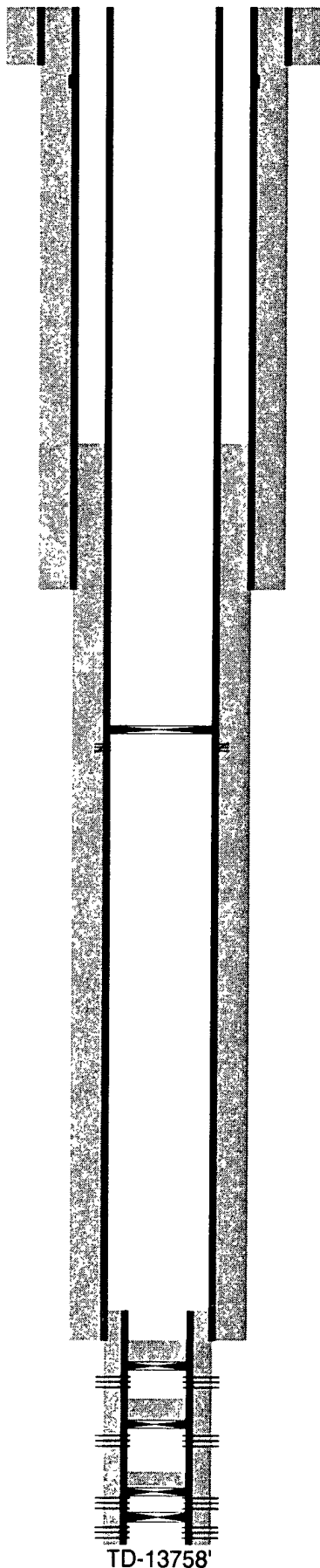
14. Perform injectivity test to establish fracture pressure. RDP. Place well on injection.

Permitted - Interval 5227-6290' Maximum Injection Pressure-1045psi.

RECEIVED
MAR 19 2009
HOBBSOCDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Title Sr. Regulatory Analyst	
		Date 6/17/08	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		DISTRICT 1 SUPERVISOR	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office WESLEY W. INGRAM PETROLEUM ENGINEER	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

OXY USA Inc. - Current
Antelope Ridge #6
API No. 30-025-26291



20" hole @ 450'
16" csg @ 450'
w/ 200sx-TOC-Surf-Circ

14-3/4" hole @ 5120'
10-3/4" csg @ 5120'
DV Tool @ 793'
1st w/ 1200sx-TOC-788'-Calc
2nd w/ 800sx-TOC-Surf-Circ

4/07-CIBP @ 6444'

1/05-Sqz 410sx cmt @ 6544-6577'

9-1/2" hole @ 11990'
7-5/8" csg @ 11990'
w/ 800sx-TOC-6507'-Calc

6-1/4" hole @ 13758'
5-1/2" liner @ 11776-13758'
w/ 380sx-TOC-11776'-Circ

4/07-CIBP @ 12360' w/ 35' cmt

4/07-CIBP @ 12887' w/ 35' cmt

7/93-CIBP @ 13150' w/ 20' cmt

8/80-CIBP @ 13536'

Perfs @ 12401-12802'

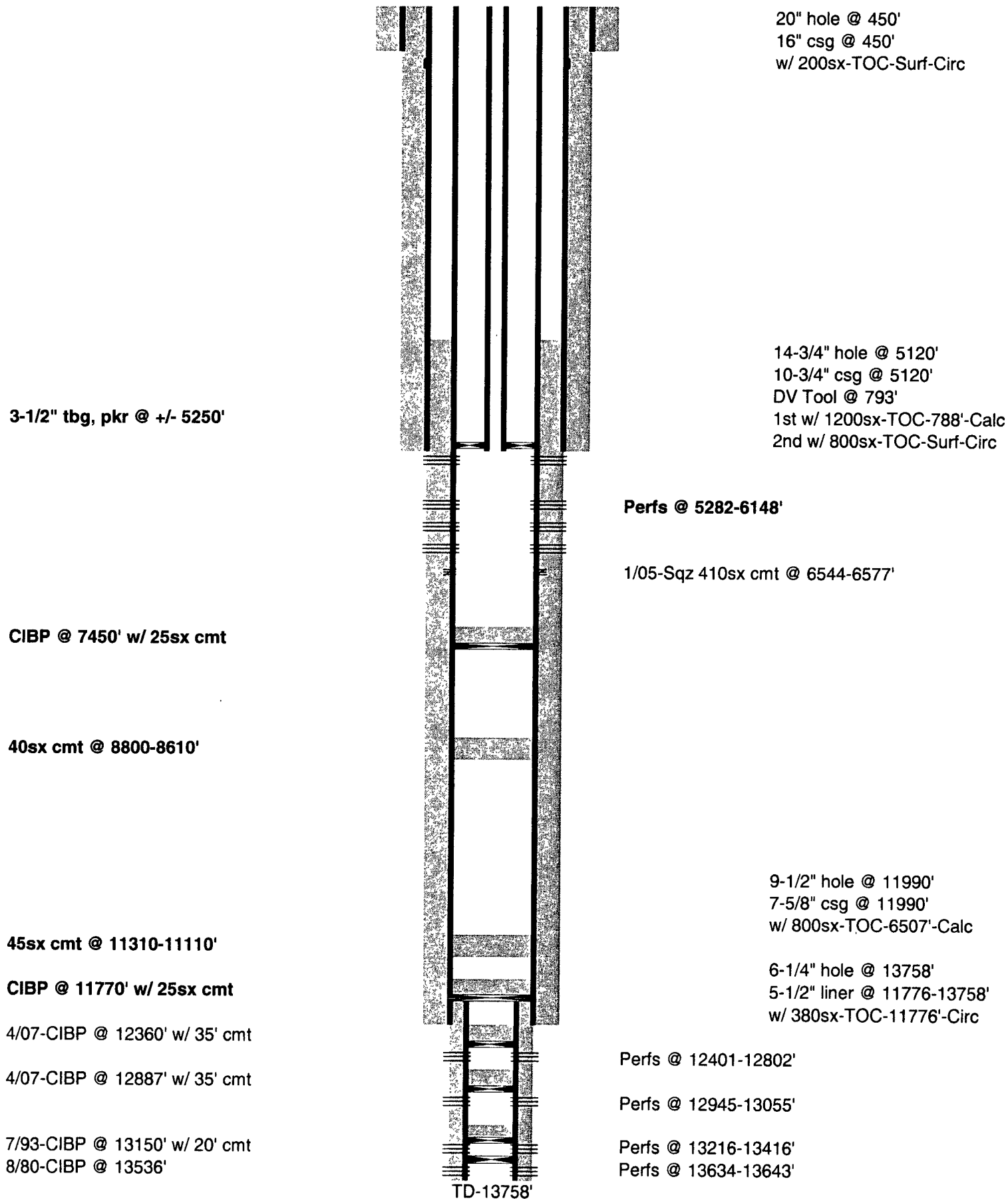
Perfs @ 12945-13055'

Perfs @ 13216-13416'

Perfs @ 13634-13643'

TD-13758'

**OXY USA Inc. - Proposed
Antelope Ridge #6
API No. 30-025-26291**



**Antelope Ridge Unit 6
30-025-26291
OXY USA Inc.
March 17, 2009
Conditions of Approval**

- 1. Operator to request extension on NMOCD injection permit as it was effective through December 12, 2008 for Bold Energy, LP and operator change occurred on June 1, 2008.**
- 2. Plug in step 4 to be 210' in length to meet Onshore Order requirement of 100' plug 10% for each 1000'.**
- 3. CBL copy to be sent to BLM.**
- 4. Step 7, casing to be tested to maximum injection pressure expected.**
- 5. Subsequent sundry required detailing all work completed and date well placed on injection.**

WWI 0318709