

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-27596
2. Name of Operator OXY USA Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No. V-3526
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>30</u> Township <u>22S</u> Range <u>33E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Red Tank 30 State
	8. Well Number 3
	9. OGRID Number 16696
	10. Pool name or Wildcat Bootleg Ridge Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: RIH w/ CIBP, Run MIT, TA <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 3-20-2014

See Attachment

RECEIVED

MAR 19 2009

HOBBSOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/18/09

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Camille W. Hill DISTRICT 1 SUPERVISOR DATE MAR 20 2009

Conditions of Approval, if any:

Red Tank 30 State #3

DATE	REMARKS
3/9/09	MIRU Nipple down well head, no slips in head - pumping tee setting on flange, OOOLD Equipment. broke out bull plug on pumping tee (very tight & rusty) lift off flang (no slips) at 2,500# pass couplings, inspect top joints, set back down.
3/10/09	Replace non working & missings nipples & valves NU BOP pooh w/ 2 7/8" tbg - 3 jts, TAC, 6 jts, seating nipple then two joints & notched collar. (11 jts total) Rig sand line & sinker bar & tih, found fluid level @ 500', PBTD @ 5,200' Load casing w/ 60 bbls Brine close bope and attempt to pressure up, attempt to pressure test 5 1/2" production casing - pumped 20 bbls @ 2.5 bpm @100 psi Load Inermiadate csg w/ 9 bbls fluid & test Test intermediatate casing to 500 psi for 30 minutes - Good Test SION AND LOAD TOOLS
3/11/09	0 PSI CHANGE PIPE RAMS FROM 2 7/8" TO 2 3/8" UNLOAD PIPE RACKS AND 162 JTS OF 2 3/8" J-55 TBG TOOK OFF THREAD PROTECTORS AND TALLY 162 JTS OF 2 3/8" TBG R.I.H with 4-3/4" bit , pick up 157 jts of 2-3/8 J-55 tbg, tag @ 4,925' -5 jts out on 157th - work through to 4,930'. POOH W/ 157 JTS R.I.H with 4-3/4" bit, 5-1/2" casing scraper plus 157 jts 2-3/8 J-55blue band tbg to 4,918'. P.O.H with 2-3/8 J-55 tbg. Lay down 5-1/2 casing scraper and 4-3/4 bit. R.I.H with 5-1/2 CIBP and 156 jts 2-3/8 tbg. Set CIBP @4,900' with 156 jts of 2-3/8 J-55 in hole. SION AND LOAD TOOLS
3/12/09	0 PSI CIRC 110 BBLS OF PKR FLUID @ 1 1/2 BPM @ 500 PSI GOT BACK 30 BBLS OIL TEST CIBP @ 500 PSI TEST GOOD BLEED OFF PRESSURE POOH LAYING DOWN TBG LD 156 JTS 2 3/8" J-55 TBG ND BOP, NU B1 FLANGE. LOAD CSG 10 BBLS PKR FLUID PRESSURE TEST CSG W/ CHART RECORDER 500 PSI FOR 30 MMINS GOOD TEST BLEED OFF PRESSURE. SION AND LOAD TOOLS
3/13/09	OCD deputy inspector JR Harrison on location, notified 24 hr in advance Ran Mechanical Integrity Test (MIT) - held 500 psi for 30 minutes, good test Rig down well service unit & move off.

6 P.M. 7 8 9 10 11 MIDNIGHT 1 2

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2

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NOON

11

10

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8

7

6 A.M.

5

4

3

2

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TEST DATE
3/13/09
BR 2221

DAY USA
RED TANK 30 ST #3
30025
W 13 SEC 30 T 225 R 33E

TA STATUS
30 MIN TEST
CAL DATE
3/8/09

24-7 Pro Consulting
Mike Vowell

5000 S
18 W

5000 S
18 W