

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
MAR 19 2009
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBSOCD

Form C-103
June 19, 2008

| | | |
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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-041-20514 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Energen Resources Corporation | | 6. State Oil & Gas Lease No. 23844 |
| 3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 | | 7. Lease Name or Unit Agreement Name: Lambirth State |
| 4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>510</u> feet from the <u>East</u> line Section <u>36</u> Township <u>5S</u> Range <u>32E</u> NMPM County <u>Roosevelt</u> | | 8. Well Number 1 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number |
| | | 10. Pool name or Wildcat <u>SWD</u> ; Fusselman |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Acidize and RTWI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/04/09 - MIRU Schlumberger. Acidize w/8000 gal of 15% HCL w/additives and 5000# rock salt as follows:
Stage 1 - pump 200 gal acid. Stage 2 - pump 1000# rock salt in 19.5 bbl gelled 10# brine. Stage 3 - pump 2000 gal acid. Stage 4 - pump 2000# rock salt in 21.4 bbls gelled brine. Stage 5 - pump 2000 gal acid. Stage 6 - pump 2000# rock salt in 18.2 bbl gelled brine. Stage 7 - pump 2000 gal acid. Overflushed w/130 BFW. Ave rate 6.42 B/M, ave PSI 927#, max rate 7.2 B/M, max PSI 2408#. RD Schlumberger, RU wellhead RTWI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Regulatory Analyst DATE 03-17-09

Type or print name Tracie J Cherry E-mail address: _____ PHONE 432/684-3692

For State Use Only

APPROVED BY Kathy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 20 2009

Conditions of Approval (if any):