

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED MAR 20 2009 HOBBSDO		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 025-24771			
				5. Indicate Type of Lease STATE ☒ FEE ☐			
				State Oil & Gas Lease No. E-9458			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>SWD</u>				7. Lease Name or Unit Agreement Name North Bell Lake Unit 4			
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER				8. Well No. 15			
2. Name of Operator Kaiser-Francis Oil Company				9. Pool name or Wildcat SWD: Delaware			
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468							
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>23S</u> Range <u>34E</u> NMPM <u>Lea</u> County							
10. Date Spudded 10-9-74	11. Date T.D. Reached 1-23-75	12. Date Compl. (Ready to Prod.) 2/24/09	13. Elevations (DF& RKB, RT, GR, etc.) 3474 DF	14. Elev. Casinghead -			
15. Total Depth 13589	16. Plug Back T.D. 8395	17. If Multiple Compl. How Many Zones? n/a	18. Intervals Drilled By x	Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 5060' - 6520' o.a.						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CBL						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16	65	500	20	500 sxs	-0-		
10 3/4	45.5	4750	14 3/4	2250 sxs	-0-		
7 5/8	39 & 33.7	11900	9 1/2	1490 sxs	-0-		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
5	11786	13483	260	-	SIZE	DEPTH SET	PACKER SET
					2 7/8	4926	4926
26. Perforation record (interval, size, and number) 5060' - 6520'; (.40 - 2 SPF - 610) 15000 g. 15% NEFE				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6650 Sqz'd w/300 sxs cmt 5850 Sqz'd w/300 sxs cmt 50500&5060 Sqz'd w/300 sxs cmt			
28. PRODUCTION Pumped 350 sxs cmt down 7 5/8" annulus.							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments C-103							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>C. Jan Valkenburg</i>		Printed Charlotte Van Valkenburg		Title Technical Coordinator		Date 3/17/09	
E-mail Address		Charlotv@kfoc.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11838	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Lm	12226	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T. Morrow 12829
T. Blinberry	T. Gr. Wash		T. Morrison	T. Lamor 4940
T. Tubb	T. Delaware Sand		T. Todilto	T. Ramsey 5060
T. Drinkard	T. Bone Springs	8478	T. Entrada	T.
T. Abo	T.		T. Wingate	T.
T. Wolfcamp 11500	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... No changeto.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... No changeto..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	4940		Caliche, redbeds, salt & anhy..				
4940	5060		Lime				
5060	8478		Sd, shale & lime				
8478	8655		Lime				
8655	11500		Lime & shale				
11500	11838		Shale & lime				
11838	12226		Lime, chert & shale				
12226	12829		Lime, shale				
12829	13597		Shale, sand & lime				