

RECEIVED

FEB 26 2009

HOBBSCO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-025-24573 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "AB" State ✓
8. Well Number 3 ✓
9. OGRID Number 012024 ✓
10. Pool name or Wildcat Blinebry Oil and Gas Fowler-Upper yeso ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

John H. Hendrix Corporation ✓

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

4. Well Location

Unit Letter I : 2080 feet from the South line and 560 feet from the East line
Section 16 Township 24S Range 37E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc)
3276' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: return well to production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. GIH w/ PKR
2. Swab-test production interval
3. If test results prove economical, return well to production
4. If test results prove uneconomical, prepare to P&A well as attached.

*Apply
Add plug 2400-2500*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 2/25/09Type or print name Carolyn Doran Haynes E-mail address cdoranhaynes@jhnc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 23 2009

Conditions of Approval (if any)

New Mexico "AB" State #3
2080' FSL & 560' FEL, Sec 16, T24S, R37E, Lea County, New Mexico

KB ELEV is 3276'

API No. 30-025-24573

12 1/4" hole

Red Bed to 713'
 RB & Anhy 713-1070'

Rustler 1048'

T/Anhydrite 1070'
 T/Salt 1178'

Yates 2511'
 7 Rivers 2765'

7 7/8" hole

Queen 3192'

Grayburg 3478'

San Andres 3808'

Glorieta 4893'

Paddock 5060'
 L. Paddock 5174'

Blinberry 5412'

TD 5799'

SURFACE PLUG 60'

300' Surface Plug from 200' - 300'

8 5/8" 24# J-55 Csg @ 1067' w/500 sx
 Cmt Circ to Surface




SURFACE CSG SHOE PLUG 100' FROM 1017 - 1117'
(ANHYDRITE PLUG 100' FROM 1020 - 1120')

Perforate @ 1067' and pump cement into intermediate csg

Add plug 2400-2500

TOC @ 3000' (calc)

Plug at 3000' interval From 2750-2850'

	Gel Mud 9.5# Brine w/25#/bbl gel
	New Cement Plugs
	Cement Behind Casing

PLUG ABOVE INJ. INTERVAL 100' from 5179-5279'

Production Interval 5279-5716'

PROD. CSG SHOE PLUG 100' FROM 5699-5799'

Float collar @ 5719'

5 1/2" 15 5# K-55 STC Csg @ 5799' w/450 sx

Drawn	BY
2/25/2009	CDH

JOHN H. HENDRIX CORPORATION
 P.O. BOX 3040
 Midland, TX 79702-3040

NM AB State #3
 2080' FSL & 560' FEL
 SEC 16, T24S, R37E
 Lea County New Mexico