

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

RESERVATION DIVISION

1220 South St. Francis Dr.

MAR 19 2009 Santa Fe, NM 87505

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26954
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No. LG-1869
3. Address of Operator Attention: Christian Combs 6100 N. Western Ave Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name Bobbi
4. Well Location Unit Letter N : 330 feet from the South line and 2310 feet from the West line Section 20 Township 18S Range 36E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3836 GR		9. OGRID Number 147719
		10. Pool name or Wildcat Undesignated Junction: SA; West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Open additional perforations ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PROCEDURE:

1. Test Anchors
2. MIRU pulling unit, POH w/rods and pump. NDWH NUBOP.
3. RIH to PBTD @ 5689. TOO H w/tbg.
4. RU wireline. RIH and perforate San Andres @ 5550' - 5554' and 5532' - 5542' (Minimum 23 gram charge).
5. RIH w/2 3/8" tbg., pkr and SN to 5510'. Sep pkr at 5510' and acidize San Andres w/1500 gals. 15% NEFE. Space 85 ball sealers throughout the job.
Displace acid to bottom perf.
6. Swab well.
7. Evaluate job and determine next procedure.

Spud Date: 03/18/2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Sr.Reg.Comp.Spec.DATE 03/18/2009Type or print name Brenda CoffmanE-mail address: brenda.coffman@chk.comPHONE: (817)556-5825

For State Use Only

APPROVED BY: [Signature]TITLE PETROLEUM ENGINEERDATE MAR 23 2009

Conditions of Approval (if any):



Workover Proposal

BOBBI 3

Field: SEC 20, 18S-36E, 330 FSL & 2310 FWL
County: LEA
State: NEW MEXICO
Location: SEC 20, 18S-36E, 330 FSL & 2310 FWL
Elevation: GL 3,835.00 KB 3,847.00
KB Height: 12.00

Spud Date: 7/25/1980
Initial Compl. Date:
API #: 3002526954
CHK Property #: 890745
1st Prod Date: 9/1/1980
PBDT: Original Hole - 5689.0
TD: 5,700.0

