

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007WELL COMPLETION OR RECOMPLETION REPORT AND LOG **OCD-HOBBS**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC-057210		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Company ✓			7. Unit or CA Agreement Name and no. NMNM-70987A		
3. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705		3.a. Phone No. (Include area code) (432)688-6813			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 28, T17S, R32E, SESE, 660 FSL & 1410 FEL, UL "O" ✓ At top prod. interval reported below Sec 28, T17S, R32E, SESE, 660 FSL & 1410 FEL, UL "O" At total depth Sec 28, T17S, R32E, SESE, 660 FSL & 1410 FEL, UL "O"			8. Lease Name and Well No. MCA Unit 410 ✓		
14. Date Spudded 11/01/2008			9. API Well No. 30-025-38979 ✓		
15. Date T.D. Reached 11/07/2008			10. Field and Pool, or Exploratory Malajamar, Grayburg-San Andres		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/10/2008			11. Sec., T., R., M., on Block and Survey or Area Sec. 28, T17S, R32E		
18. Total Depth: MD 4304' TVD			12. County or Parish LEA ✓		
19. Plug Back T.D.: MD 4251' TVD			13. State New Mexico ✓		
20. Depth Bridge Plug Set: MD TVD			17. Elevations (DF, RKB, RT, GL)* 3944' GR		
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL/HNGRS/CCL ; HNGRS/CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	970'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4293'		1000 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4175'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg	3904'	3978'	3904'-3978'		3 spf	open
B) San Andres	4022'	4145'	4022'-4145'		3 spf	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3904' - 3978'	Frac w/ 60,138# 16/30 Jordan + Propnet Sand
3904' - 3978'	Acidz w/ 250 gals 15% HCL and 10bbls 10# Brine
4096' - 4145'	Acidz w/ 1700 gals 20% HCL
4022' - 4070'	Acidz w/ 3200 gals 20% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/08	12/10/08	24	→	3	2	100	39.7		pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	100	60	→				666.6	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

RECEIVED

MAR 18 2009

HOBBSOCD

ACCEPTED FOR RECORD

MAR 14 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
flared

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	903'
				Salado	1083'
				Tansill	2077'
				Yates	2234'
				Seven Rivers	2587'
				Queen	3209'
				Grayburg	3576'
				San Andres	4009'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske Title Regulatory Specialist

Signature

Jalyn N. Fiske

Date 2/23/09

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.