Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC057210 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM70987A											
									1. Type of Well					8. Well Name and No.		
									\square Oil Well \square Gas Well \square Other /					MCA UNIT 414		
Name of Operator CONOCOPHILLIPS COMPANY CONOCOPHILLIPS COMPANY E-Mail jalyn.fiske@contractor.conocophillips com					9. API Well No. / 30-025-38982- 00-X1											
			(include area code) 8-6813		10. Field and Pool, or Exploratory UNKNOWN- Maljamar; Grayburg; 5A											
4. Location of Well (Footage, Sec.,	11 County of Par			ish, and State												
Sec 27 T17S R32E SWSE 66	LEA COUNTY, NM															
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHEI	R DATA	4									
TYPE OF SUBMISSION	TYPE OF ACTION															
□ Notice of Intent	Acidize Deepen		oen	Producti	Production (Start/Resume) Water Shut-O		ater Shut-Off									
-	□ Alter Casing	□ Frac	□ Fracture Treat		Reclamation		ell Integrity									
Subsequent Report		□ New Construction		□ Recomp	Recomplete		her Spud									
Final Abandonment Notice	Change Plans	Plug and Abandon Ter		□ ^{Tempora}	oorarily Abandon Well Spud		Spud									
	Convert to Injection			U Water D	er Disposal any proposed work and approximate duration thereof											
If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed Final A determined that the site is ready for 1/04/2009 MIRU; Spud well 1/05/2009 Drill 960'-1035'; F tail cmt - circ, to surface; WO 1/06/2009 Drill 1035'-3440' 1/07/2009 Drill 3440'-4510'	ork will be performed or provide ad operations If the operation re Abandonment Notices shall be fil- final inspection.) ; Drill 80'-960' Run 8-5/8" 24# surf. csg. @	the Bond No. c sults in a multip ed only after all	n file with BLM/BI le completion or rec requirements, inclu	A Required su completion in a ading reclamation	bsequent reports shall t new interval, a Form 3	be filed w 160-4 sha 1, and the	rithin 30 days all be filed once e operator has									
1/08/2009 Log Well; Run 5-1/2" 17# prod. csg. w/ 500 sx C lead cmt & 200 sx C tail cmt - circ. to MAR 1 8 2009 surface; RDMO																
HUBBOUCH																
14. 1 hereby certify that the foregoing	Electronic Submission #6	57931 verified	by the BLM Well		System											
Cor	For CONOCOF mmitted to AFMSS for proce	PHILLIPS CO ssing by KU	MPANY, sent to t T SIMMONS on (the Hobbs 03/11/2009 (0	9KMS0554SE)											
Name(Printed/Typed) JALYN FISKE			Title REPOR		ĒR											
Signature (Electronic Submission)			Date 03/11/2	009												
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE											
APProved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS		I	Date 03/14/2(
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Hobbs	K	15		:009									
Title 18 U.S.C Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U S C Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly an ithin its jurisdictior	nd willfully to n n.	nake to any department	or agency	of the United									

** BLM REVISED **