

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-36103
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-983
7. Lease Name or Unit Agreement Name Sapphire State
8. Well No. 4
9. Pool name or Wildcat Wildcat Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3439' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <u>Spud and Cement Casings</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/16/2003 Spud 17 1/2" hole, TD hole @ 319'.
02/17/2003 RIH w/13 3/8" 48# ST&C J-55 set @ 312', Cemented w/350 sx Class C, 2% CC, plug down 1:30 AM, circ 62 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
03/01/2003 TD 12 1/4" hole @ 3700' at 12:30 AM, RIH w/9 5/8" 40# LT&C J-55 80 joints set @ 3696', Cemented w/1250 sx 35-/65 BJ Lite, tail in w/300 sx Class C, 2% CC, plug down @ 1.45 PM, circ 30 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
03/17/2003 TD well @ 8030', called Buddy Hill w/OCD at Hobbs, OK to spot 100' plug from 7450-7350', RIH to 7457' spot 50 sx Class C back to 7300', RIH w/146 joints 5 1/2" 17# J-55 LT&C set @ 6496', Cemented w/500 sx 35-65-6 BJ Lite, .3% FL52, .2% SMS, 3% KCL, 5# LCM, tail in w/1125 sx 50-50-2, 1% FL25, .2% FL52, .3% SMS, 5# salt, plug down 7:30 PM, circ 137 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 3/19/2003

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY MAR 26 2003

CONDITIONS OF APPROVAL, IF ANY: