(No	m 3160-5 ovember 1994)	MAR 2 0 20 HOBBSON	UNITED'ST DEPARTMENT OF TH BUREAU OF LAND N REVIS SUNDRY NOTICES AND R Of Use this form for propose adoned well. Use form 3160-3 RIPLICATE - Other instruction	MANAGEMENT	N. French Driv bs, NM 83243 ster an	5. Lease Se NM-105886 6. If Indian, /	OMB No. 1004-0135 Expires July 31, 1996 rial No.	and/or No	
		Gas Well	Other				ne and No.	1	
2. Name of Operator Cimarex Energy Co. of Colorado					-	Enterprise 11 Federal Com No. 3			
						30-005-290			
За.	Address	07. Inving TX 7501	114-0907	3b. Phone No. (include 972-401-3111		10. Field and Pool, or Exploratory Area			
	PO Box 140907; Irving, TX 75014-0907         972-401-3111           Location of Well (Footage, Sec., T., R., M., or Survey Description)         ////////////////////////////////////					Abo Wildcat			
4.		SHL 1980 FNL & 330 FWL 11-15S-31E					11. County or Parish, State /		
		FNL & 330 FEL					Chaves County, NM		
	12.	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC					OR OTHER DA	TA	
_	TYPE OF S	SUBMISSION		TY	TYPE OF ACTION				
	Notice of Inte		Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Re Reclamation Recomplete		Water Shut-Off Well Integrity Other <u>Set produ</u> asing and installe	······	
		Final Abandonment Notice		Plug Back	Plug Back Water Disposal				
<ul> <li>13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)</li> <li>11.02.08 Reached TD of 8¼" hole (8510').</li> <li>11.03.08 Ran 7" 26# P-110 LTC to 8500.' Cemented with Lead 500 sx Econocem H + 0.1% HR-7 + 1# Pheno-Seal (wt 11.9, yld 2.7 and Tail 250 sx Versacem + 0.5% Halad-344 + 0.4% CFR-1 + 1# Salt + 3# Pheno-Seal + 0.35% HR-7 (wt 13.2, yld 1.62 Circulated 2 bbl to surface. WOC 33.5 hrs. Pressure-tested production casing to 5000 psi for 30 minutes.</li> <li>11.06.08 Began drilling out of bottom of 7" casing with 6¼" bit. Built curve while drilling (EOC 8913' MD).</li> <li>11.16.08 Reached TD of 6¼" hole (13258').</li> <li>11.21.08 Installed PEAK liner. Ran 4½" 11.6# P-110 LTC from 13000' (BOL) to 9123' (EOC). Ran 4½" 11.6# P-110 BTC from 9123' 8367' (TOL).</li> <li>11.23.08 Released rig.</li> </ul>								yld 1.62).	
14. I hereby certify that the foregoing is true and correct Name ( <i>Printed/Typed</i> )					Title Regulatory Analyst				
	Natalie Krue Signature	.8C1		Date					
	· · · · · · · ·			March 10, 20	March 10, 2009				
Ξ	<u>\ /ut</u>	aunt	THIS SPACE FOR	FEDERAL OR STAT	100000				
	pproved by	EPTED FOR RI 7 DAVID	R GLASS		Petroleum ei	NGINEER	Date MAR 2	3 2009	
Conditions of Approval, if any, are attached. Approval of this notice does not warra certify that the applicant the legal or equilable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.				ect lease	Office	T			
Ti fra	tle 18 U.S.C. Sect audulent statemen	tion 1001, makes it a crin DAVID R AS Its or representations as	rime for any person knowingly and w so to any matter within its jurisdiction	viilfully to make to any dep	partment or agency of th	ne United States	any false, fictitious or		

(Instructions o	n reversej