

New Mexico Oil Conservation Division, District 1
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960 (575)748-1288

4 Location of Well (Footage, Sec, T, R, M or Survey Description)

2285 FSL & 330 FEL, Sec. 29 T15S R30E

5 Lease Designation and Serial No

NMNM-119274

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Peery Federal #7

9 API Well No

30-005-29075

10 Field and Pool, or Exploratory Area

Little Lucky Lake; Wolfcamp

11 County or Parish, State

Chaves, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change csg and formation

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Mack Energy Corporation proposes to change the proposed formation and production casing design. Pilot hole was drilled to 9000' and logged. Wolfcamp formation is now target zone for this horizontal completion. A KOP has been approved and set from 9000-8000'. Attached horizontal drilling plan.

Surface casing: In place.

Production casing: Drill a 7 7/8 hole to 8750', reduce hole size to 6 1/8" to 13,033'. A split string of production casing will be run. 5 1/2" casing from 0-8700' with a external casing packer and ported collar at 8100' to cement 5 1/2 casing back to surface. 4 1/2 casing from 870-13,033' with isolation packers and strata ports.

Safety Factors: 5 1/2 17# HCP-110 LT&C C/B/T 1.997/3.349/3.547.
4 1/2 11.6# HCP-110 LT&C C/B/T 1.251/4.122/3.563.

Note: Top of Wolfcamp @ 7872'

RECEIVED

MAR 20 2009

HOBBSOCD

14 I hereby certify that the foregoing is true and correct

Signed

James W. Sherrill

Title

Production Clerk

Date

3/5/09

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

MAR 17 2009

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction