

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87401
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
CONSERVATION DIVISION
MAR 19 2009
HOBBSD
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 027801
7. Lease Name or Unit Agreement Name: Baer
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat SWD (San Andres 96121)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Salt water disposal
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
4. Well Location Unit Letter <u>F</u> : <u>1900</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>32</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County New Mexico
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4003'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-21-09

RU Petroplex Acidizing on tbg. Opened csg to atmosphere, acidize San Andres perms from 5502' - 6184' w/3000 gallons 15% NEFE & 2500# B-6 rock salt block as follows: pumped 1000 gal acid, dropped 1000# B-6 rock salt in 8 bbls 10# brine, 1000 gal of acid, dropped 1500# of B-6 rock salt in 10 bbl 10# brine, 1000 gal of remaining acid, flushed w/130 bbls fresh water. Saw 320# increase from 2174# to 2501# on 1st block stage & 380# increase from 1930" to 2310". Average PSI was 1558#, max PSI 3151#, ave. injection rate 5.0 B/M, max 6/2 B/M. ISIP 384#, 5 min 131#, 10 min 124#, 15 min 123#. Total load 244.6 bbl, RD Petroplex, NU wellhead, return well to disposal @500#, 3634 B/D rate.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Regulatory Analyst DATE 03-17-09

Type or print name Tracie J Cherry E-mail address: PHONE 432/684-3682

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 23 2009
Conditions of Approval (if any):