

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

RECEIVED

MAR 09 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO. <b>30-025-31969</b>
5. Indicate Type of Lease <b>STATE</b> <input checked="" type="checkbox"/> <b>FEE</b> <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-113</b>
7. Lease Name or Unit Agreement Name <b>Warn State AC-2</b>
8. Well Number <b>#21</b>
9. OGRID Number <b>14021</b>
10. Pool name or Wildcat <b>Vacuum - Drinkard</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: <b>Oil Well</b> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name <b>Warn State AC-2</b>
2. Name of Operator <b>Marathon Oil Company</b>		8. Well Number <b>#21</b>
3. Address of Operator <b>5555 San Felipe Houston, Texas 77253-3487</b> <b>Mail Stop #3308</b>		9. OGRID Number <b>14021</b>
4. Well Location Unit Letter <b>C</b> <b>1109'</b> feet from the <b>North</b> line and <b>1993'</b> feet from the <b>West</b> line Section <b>6</b> Township <b>18-S</b> Range <b>35-E</b> NMPM County <b>Lea</b>		10. Pool name or Wildcat <b>Vacuum - Drinkard</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3975' - GL, 3988' - KB</b>		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Return to Production / Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## NOTE:

\*\* Marathon Oil Company resumed production for the above named well, **Warn State AC-2, #21**, on 02 / 01 / 2009.  
 Please find attached; Well Production Data and Operations Summary.

Spud Date:

05/08/2006

Rig Release Date:

05/19/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick R. Schell TITLE: Regulatory Compliance Representative DATE: 5-MAR-2009Type or print name: Rick R Schell E-mail address: RRSCHELL@MarathonOil.com PHONE: 713-296-3412

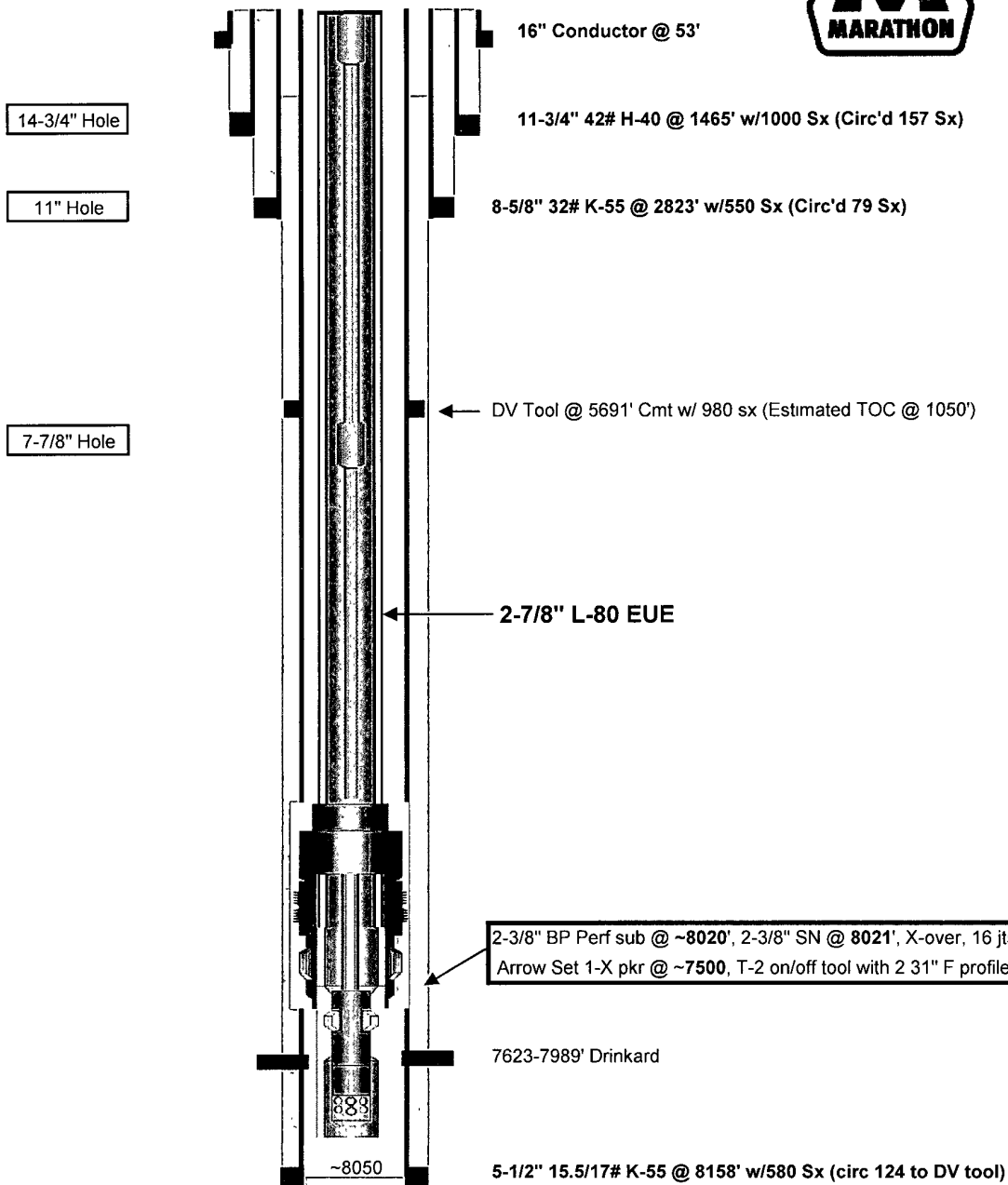
## For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: MAR 23 2009

Conditions of Approval (if any):

Well Name & No.		WARN STATE A/C 2 #21		Field	VACUUM		Date	3/05/09
County	LEA	API	3002531969	State	NEW MEXICO	By:	RS Bose	
Spudded	6/6/1993	Comp Drlg	7/12/1993	Location	1109' FNL & 1993' FWL, Section 6, Township 18S, Range 35E, UL 'C'			

GL: 3975' KB: 3988'



# RECEIVED

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

MAR 20 1993

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

HOBBS

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL AP NO. 30-025-31969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6. State Oil & Gas Lease No. 874850

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  WARN ST A/C 2	
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP REPAIR <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 21	
2. Name of Operator Marathon Oil Company				9. Pool name or Wildcat VACUUM (DRINKARD)	
3. Address of Operator P.O. BOX 552, MIDLAND, TEXAS, 79702					
4. Well Location SRR Unit Letter C : 1109 Feet From The NORTH Line and 1993 Feet From The WEST Line BHL 935' N 2188' W Section 6 Township 18-S Range 35E NMPM LEA County					
10. Date Spudded 6-3-93	11. Date T.D. Reached 7-9-93	12. Date Compl. (Ready to Prod.) 7-28-93	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3975 KB: 3988	14. Elev. Casinghead	
15. Total Depth 8200'	16. Plug Back T.D. 8069'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s), of this completion - Top, Bottom, Name 7623-7989 DRINKARD	
21. Type Electric and Other Logs Run CNL/CAL/LSS/MSFL/MILL/GR				22. Was Well Cored NO	

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1465'	14 3/4"	750 SX CIRC 157 SX	
8 5/8"	32#	2823'	11"	900 SX CIRC 79 SX	
5 1/2"	17# & 15.5#	8158'	7 7/8"	1580 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8016	7523

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7623-27,34-54,7666-71,73-93,7712-14,18-21,24-36,49-71,7800-07,09-13,18-20,22-25,29-34,36-38,44-47,50-58 62-64,7866-68,73-79,88-93,7898-7907,15-26,28-31,35-42,47-53,58-62,71-74,80-89,				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				7623-7693	15834 GAL 20% HCL
				7712-7771	19200 GAL 20% HCL
				7800-7989	29500 GAL 20% HCL

## PRODUCTION

Date First Production 7-17-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-28-93	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 375	Gas - MCF 301	Water - Bbl. 62	Gas - Oil Ratio 803
Flow Tubing Press. 300	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. 375	Gas - MCF 301	Water - Bbl. 62	Oil Gravity - API - (Corr.) 39	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By A. S. WILSON	

30. List Attachments

LOGS, C-103, C-105, DIRECTIONAL SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name THOMAS M. PRICE Title ADV. ENGIN. TECH. Date 7-28-93

K2

**Well Summary Report**

Legal Name: WARN STATE AC 2 NO 21

Common Name: WARN STATE AC 2 NO 21

**Well Location**

Country: UNITED STATES

API #: 30025319690000

Well ID:

State/Prov: NEW MEXICO

County: LEA

Location: 0- 0- 0- 0

Field Name: VACUUM

Block:

Slot No:

Platform:

License No:

License Date:

Licensee:

Spud Date/Time: - :

P&amp;A Date:

**Surface / Bottom Hole Coordinates**

	Surface Location	Bottom Hole Location
Latitude:	32.78096	
Longitude:	-103.49841	
Distance North/(-)South:	(ft)	(ft)
Distance East/(-)West:	(ft)	(ft)
Measured From:		

**Reference Elevations**

Permanent Datum: KELLY BUSHING

Datum Elev: (ft)

Kelly Bushing: (ft)

Water TMD:

Ground Level/Mudline: (ft)

Measured Depth: (ft)

Casing Flange: (ft)

Date Measured:

TVD: (ft)

Tubing Hanger: (ft)

Date Measured:

Plugback TMD: (ft)

KB to Datum: (ft)

Fill: (ft)

KB to GL/Mudline: (ft) /

Deviated Well:

**Operator / Well Information**

Operator: MARATHON OIL COMPANY

Region: SOUTHERN US (WEST)

Division: MCR

District:

Well Type: PRODUCING OIL

Status: PENDING

Geological Play:

Authorized TVD: (ft)

Authorized TMD: (ft)

**Event Summary**

Event Type	Objective	Start Date	End Date	Auth. Cost	Last Est.
MAINTENANCE/REPAIR	Repair Casing	5/8/2006			5/8/2006
MAINTENANCE/REPAIR	Repair Tubing	10/3/2002	10/8/2002		
MAINTENANCE/REPAIR	Repair Tubing	10/4/2002	10/7/2002		

## Operations Summary Report

Legal Well Name: WARN STATE AC 2 NO 21  
 Common Well Name: WARN STATE AC 2 NO 21  
 Event Name: MAINTENANCE/REPAIR  
 Contractor Name: KEY ENERGY SERVICES  
 Rig Name: KEY ENERGY SERVICES

Spud Date: 5/8/2006  
 End:  
 Rig Release: Group:  
 Rig Number: 163

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/8/2006	12:00 - 16:30	4.50	RURD__	RIG__	MIRU	Held Safety Meeting MIRU Pulling Unit. Bleed off Casing Pressure and Tubing Pressure. Set Reverse Unit.
	16:30 - 18:30	2.00	RUNPUL	RODS	RODOP	Unhung well. Unseat Pump. POOH w/ 126-1" Fiberglass Rods, 127-7/8" Steel rods and 1-1/4" Rod Insert Pump. Send pump to shop for repairs.
5/9/2006	18:30 - 19:00	0.50	SECURE	WELL	RODOP	Closed well in. Secure Well. SDFN.
	09:00 - 09:30	0.50	SAFETY	MTG__	RODOP	Held Safety Meeting. Check Tubing and Casing Pressure. Tubing on Vacuum. and Csg Press = 530 psi.
	09:30 - 11:30	2.00	PUMP__	WTR__	RODOP	Blow down Casing Pressure. Pump Water down tubing and Casing to Kill Well.
	11:30 - 14:00	2.50	NUND	BOPE	RODOP	Remove Well Head. Install BOPE. Unset TAC.
	14:00 - 16:00	2.00	RUNPUL	TBG__	RODOP	POOH w/ 80 Jts 2-7/8" N-80 Tubing w/ slight pitting and Coating of Iron Sulfide Scale. Decided to Laydown tubing and pick up New L-80 Tubing. Continued to Pump 1/2 BPM Fresh Water down Casing to Keep Well from gassing while pulling tubing. Pumped 130 bbls Fresh Water all day.
5/10/2006	16:00 - 16:30	0.50	SECURE	WELL	RODOP	Shut-in and Secure Well. SDFN.
	07:30 - 08:00	0.50	SAFETY	MTG__	RODOP	Held Safety Meeting. Check Tubing and Casing Pressure. Tubing on Vacuum. and Csg Press = 600 psi.
	08:00 - 10:00	2.00	PUMP__	WTR__	RODOP	Blow down Casing Pressure. Pump Water down tubing and Casing to Kill Well.
	10:00 - 19:00	9.00	RUNPUL	TBG__	RODOP	POOH and Laydown on Pipe Racks all 253 Jts 2-7/8" N-80 Tubing. Pick up New L-80 Tubing off tubing Racks and RIH w/ 4-3/4" Bit, 5-1/2" Casing Scraper and 40 Jts 2-7/8" L-80 New Tubing for Kill String. Continued to Pump 1/2 BPM Fresh Water down Casing to Keep Well from gassing while pulling tubing. Pumped 230 bbls Fresh Water all day. Also Installed JU Stripper to divert Gas to frac tank while pulling well. Left Well Casing open to Frac Tank over night to keep pressure from building up overnight.
5/11/2006	19:00 - 19:30	0.50	SECURE	WELL	RODOP	Shut-in and Secure Well. SDFN. Leave Annulus open to Frac Tank.
	08:00 - 08:30	0.50	SAFETY	MTG__	RODOP	Held Safety Meeting. Check Pressure. Csg Press = 60 psi. Well Flowed Back CO2 Gas with Hydrogen Sulfide and 23 bbls Fresh Water in Frac Tank overnight.
	08:30 - 09:00	0.50	PUMP__	WTR__	RODOP	Blow down Casing Pressure. Pump Water to Kill Well.
5/12/2006	09:00 - 18:00	9.00	RUNPUL	TBG__	RODOP	Continue to RIH w/ 4-3/4" Bit, 5-1/2" Casing Scraper and Total of 257 Jts 2-7/8" L-80 New Tubing. Tag PBDT @ 8053'. Continued to Pump 1/2 BPM Fresh Water down Casing to Keep Well from gassing while tripping tubing. Pumped 250 bbls Fresh Water all day. Also Installed JU Stripper to divert Gas to frac tank while pulling well. POOH w/ 217 Jts Tubing. Left Bit swinging @ 1240' for Kill String. Left Well Casing open to Frac Tank over night to keep pressure from building up overnight.
	18:00 - 18:30	0.50	SECURE	WELL	RODOP	Shut-in and Secure Well. SDFN. Leave Annulus open to Frac Tank
	08:00 - 08:30	0.50	SAFETY	MTG__	RODOP	Pre-Job safety meeting. Open Well and Kill Well. POOH w/ Kill String. Laydown Bit and Casing Scraper. Well Flowed Back CO2 Gas with Hydrogen Sulfide and 21 bbls Fresh Water in Frac Tank overnight
	08:30 - 18:00	9.50	RUNPUL	TBG__	RODOP	RIH w/ RBP, Packer, and 241 Jts 2-7/8" Tubing. Set RBP @ 7510'. Pull up Hole w/ packer to 7472' on 240 Jts. Circulate Hole Clean. Pressure Test Casing to 700 psi. Casing did not hold pressure. casing Lost 100 psi per Minute. Move Packer up Hole to Isolate Casing Leak. Isolated Casing Leak between 4422' and 4453' from surface. Casing Tested good from surface to 4422'. Casing Tested good from 4453' from surface to 7510' from surface. Casing did not test good between 4422' and 4453' from surface. Casing Leak was 100 psi per minute loss

## Operations Summary Report

Legal Well Name: WARN STATE AC 2 NO 21

Common Well Name: WARN STATE AC 2 NO 21

Event Name: MAINTENANCE/REPAIR

Contractor Name: KEY ENERGY SERVICES

Rig Name: KEY ENERGY SERVICES

Start: 5/8/2006

Rig Release:

Rig Number: 163

Spud Date:

End:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/12/2006	08:30 - 18:00	9.50	RUNPUL	TBG_	RODOP	(Pressure to 600 psi, 1min=450 psi, 2min=350 psi, 3min=280 psi, and 4min=230 psi. Leave Packer Set @ 4422'. Shut in Well.
	18:00 - 18:30	0.50	SECURE	WELL	RODOP	Secure Well. SDFWE.
5/15/2006	08:00 - 08:30	0.50	SAFETY	MTG_	CMPFLW	Held Safety Meeting. Check Tubing Pressure. Tubing had 0 psi Tubing Pressure. Open Well up.
	08:30 - 09:30	1.00	RUNPUL	TBG_	CLNOUT	Release Packer and Dump Sand Down Tubing while Trickling Water Down Tubing. Flush Sand with 10 bbls Fresh Water down Tubing. POOH w/ 142 Jts 2-7/8" Tubing, and Packer.
	09:30 - 10:00	0.50	SAFETY	MTG_	CMPPRF	Rig up Baker Atlas Logging Equipment. Held Logging safety meeting.
	10:00 - 15:30	5.50	RUNPUL	EQIP	CMPPRF	Assemble Casing Inspection Log w/ Gamma Ray Logging tool. Had Trouble with Short in Wireline. Had to Rehead Wireline. Assemble and Pick up Tool. RIH Get on Depth. Run Log from 5000' to 4000' Ran Log under 0 psi. POOH w/ Log. Found Bad Casing @ 4350' (Not Leaking at the moment) and 4430' (current Leak).
	15:30 - 16:00	0.50	SAFETY	MTG_	CMPPRF	RD Baker Logging Equipment.
	16:00 - 17:00	1.00	RUNPUL	TBG_	RODOP	RIH w/ Retrieving Head and 80 Jts 2-7/8" tubing Had to Shutdown because of Rain Hazzards.
5/16/2006	17:00 - 17:30	0.50	SECURE	WELL	RODOP	Shut-in and Secure Well. SDFN.
	08:00 - 08:30	0.50	SAFETY	MTG_	CMPFLW	Held Safety Meeting. Check Tubing Pressure. Tubing had 0 psi Tubing Pressure. Open Well up.
	08:30 - 09:30	1.00	RUNPUL	TBG_	RODOP	Finish RIH w/ Retrieving Head and 241 Jts 2-7/8" tubing. Tag top of Sand Fill on top of RBP.
	09:30 - 11:00	1.50	CIRC_	CFLD	CLNOUT	Start Pumping Water with reverse unit. Broke circulation. Circulated Sand off Top of RBP. Circulate hole clean, layed down Power Swivel.
	11:00 - 16:00	5.00	RUNPUL	TBG_	CLNOUT	Release RBP and POOH w/ 241 Jts 2-7/8" Tubing, and RBP. Pump 20 bbls down tubing while pulling tubing out of Well to Kill Gas.
	16:00 - 18:00	2.00	RUNPUL	TBG_	RODOP	RIH w/ 2-3/8" Bull Plugged Perforated Tubing Sub, 2-3/8" Seating Nipple, 2-3/8" x 2-7/8" X-over, 16 Jts 2-7/8" L-80 Tubing, 2-7/8" x 5-1/2" Arrow Set 1-X Packer, 2.31" F Profile L-80 Seal Nipple w/ Blanking Plug in Place, 2-7/8" - T-2 On/Off Tool, and 176 Jts 2-7/8" L-80 Production tubing.
5/17/2006	18:00 - 18:30	0.50	SECURE	WELL	RODOP	Shut-in and Secure Well. SDFN. Left Casing open to Frac Tank.
	08:00 - 08:30	0.50	SAFETY	MTG_	CMPFLW	Held Safety Meeting. Check Tubing Pressure. Blowdown Pressure. Open Well up.
	08:30 - 10:00	1.50	RUNPUL	TBG_	RODOP	Finish RIH w/ 2-3/8" Bull Plugged Perforated Tubing Sub, 2-3/8" Seating Nipple, 2-3/8" x 2-7/8" X-over, 16 Jts 2-7/8" L-80 Tubing, 2-7/8" x 5-1/2" Arrow Set 1-X Packer, 2.31" F Profile L-80 Seal Nipple w/ Blanking Plug in Place, 2-7/8" - T-2 On/Off Tool, and 241 Jts 2-7/8" L-80 Production tubing. Set Packer @ 7516' (Packer Element Depth). Seating Nipple @ 8021'. Bottom of Tubing @ 8026'. PBTD @ 8053'. Unlatched On/Off Tool. PUH 1 Jt.
	10:00 - 12:00	2.00	CIRC_	CFLD	CLNOUT	Start Pumping Water Direct (Down Tubing) with reverse unit. Broke circulation. Pumped 50 bbls Fresh Water, 120 bbls Fresh Water Bentonite Gel (w/ 40 vis and with Packer Fluid Corrosion Inhibitor mixed with Gel), and Displaced with 65 bbls Fresh Water.
	12:00 - 13:00	1.00	NUND	BOPE	RODOP	Remove BOPE. Latched On/Off Tool. Flange up Well Head Left 12,000 # Tension in Tubing. Pressure on Casing Leak to 600 psi and Repressure to 600 psi every time pressure fell to below 500 psi. Continue to pressure Annulus for 3 hrs pumped 1/2 bbl gel into Casing Leak in 3 hours while pulling blanking plug and shutting in well.
	13:00 - 17:00	4.00	RUNPUL	SLIK	RODOP	RU Slick Line. RIH and punch hole in Plug to Equilize pressure. POOH. RIH Latch on to Plug. Unseat Plug. POOH w/ Slickline and Plug. RD Slickline.

## Operations Summary Report

Legal Well Name: WARN STATE AC 2 NO 21

Common Well Name: WARN STATE AC 2 NO 21

Event Name: MAINTENANCE/REPAIR

Contractor Name: KEY ENERGY SERVICES

Rig Name: KEY ENERGY SERVICES

Start: 5/8/2006

Rig Release:

Rig Number: 163

Spud Date:

End:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/17/2006	17:00 - 17:30	0.50	SECURE	WELL	RODOP	Shut-in and Secure Well. SDFN.
5/18/2006	07:30 - 08:30	1.00	SAFETY	MTG_	RODOP	Pre-Job safety meeting. Open Well up.
	08:30 - 12:30	4.00	RUNPUL	RODS	RODOP	RIH w/ pump, 1-7/8" Steel, 26-K Sheer Tool 126-7/8" KD Steel Rods, and 126 - 1" Fiberglass Rods. Seat Pump Space out Pump. Changed out 13 - 7/8" Rod Steel Rods. Laydown 12 - 7/8" Guided Rods.
	12:30 - 16:00	3.50	PUMP_	WTR_	RODOP	Hung well on. Space out Pump 60" off Bottom due to Fiber Glass Rods. Loaded and tested, OK. Pumping, OK. Took 25 bbls water to load well Pressure tested to 1000 psi. Watch well to make sure it is going to continue to pump ok. Well pumping Ok.
	16:00 - 16:30	0.50	SECURE	WELL	RODOP	Secure Well. SDFN. Leave Well Producing to Production Facilities. Pressured up on Annulus 15 times from 08:30 hrs to 15:30 Hrs (7 hrs) Well Annulus Had 0 psi when started this morning. Caught pressure instantly. Pressure Casing to 600 psi. Lost 100 psi in 45 minutes. Squeezed 1-1/2 bbls into Casing Leak today (Total of 2 bbls Squeeze into Casing leak both days). Well Holding 555 psi at end of day
5/19/2006	07:30 - 08:30	1.00	SAFETY	MTG_	RODOP	Pre-Job safety meeting. Check Well Pump Action. Well Pumping Ok. Check Casing Pressure = 600 psi. Casing Gained 45 psi overnight.
	08:30 - 10:30	2.00	RURD_	RIG_	RDMO	RDMO Pulling Unit. Clean and Inspect Location. Leave Well Producing to Production Facilities.

# Production -- Detail

Monday, January 05, 2009 Through Thursday, March 05, 2009

Select By : Completions

Pressure Base : None

Page No : 1

Units : A.P.I.

Report Number : R\_016

Sort By : None selected in Report Options.

Rounded (y/n) : No

Print Date : 3/5/2009 12:15:31 PM

Completion	Date	Oil Production	Water Production	Gas Production	Chk /S P.M	Tubing Pres.	Casing Pres.	Dn Hrs.	Lift	Injection	Inj. Pres
<b>WARN STATE AC 2 NO 21 (1)</b>											
	1/5/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/6/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/7/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/8/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/9/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/10/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/11/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/12/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/13/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/14/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/15/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/16/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/17/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/18/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/19/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/20/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/21/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/22/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/23/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/24/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/25/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/26/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/27/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/28/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/29/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/30/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	1/31/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
<b>Totals--</b>	01/2009	0 00	0 00	0 00				648 0		0 00	
	2/1/2009	0 00	0 00	0 00	0 00	0 00	0 00	24 0	0 00	0 00	0 00
	2/2/2009	1 07	2 19	1 49	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/3/2009	0 97	2 57	1 56	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/4/2009	0 99	1 74	1 57	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/5/2009	0 86	0 29	1 44	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/6/2009	0 86	3 05	1 44	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/7/2009	0 87	1 57	1 44	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/8/2009	0 89	1 63	1 46	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/9/2009	0 94	1 13	1 45	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/10/2009	0 85	1 50	1 43	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/11/2009	0 90	2 41	1 46	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/12/2009	0 90	1 52	1 44	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/13/2009	0 84	1 83	1 46	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/14/2009	0 90	0 25	1 46	0 00	0 00	0 00	0 0	0 00	0 00	0 00
	2/15/2009	0 89	2 54	1 46	0 00	0 00	0 00	0 0	0 00	0 00	0 00



## Production -- Detail

Monday, January 05, 2009 Through Thursday, March 05, 2009

Select By : Completions

Pressure Base : None

Page No : 2

Units : A P.I.

Report Number : R\_016

**Sort By** : None selected in Report Options.

**Rounded (y/n) : No**

Print Date : 3/5/2009 12:15:31 PM

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