

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
HOBBS

MAR 18 2009

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work-Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other Sidetrack

2 Name of Operator
Energen Resources Corporation

3 Address **3300 N. 'A' St. Bldg 4 Ste 100 Midland, TX 79705** 3a. Phone No (include area code) **432/684-3692**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1980' FSL & 660' FWL**
At top prod interval reported below
At total depth **1870' FSL & 859' FWL**

14 Date Spudded **07-06-06** 15. Date T.D. Reached **08-02-06** 16. Date Completed ☐ D & A ☒ Ready to Prod **10-13-06**

17. Elevations (DF, RKB, RT, GL)*
GR: 3970'

18. Total Depth: MD **11887** TVD **11796** 19. Plug Back T.D. MD **11796** TVD **11796** 20. Depth Bridge Plug Set: MD **11796** TVD **11796**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/VDL/CMT/GR/CCL, Platform Express, NGT Sonic & CMR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	Surf	391'	---	400 sx 'C'		Circulated	-0-
11"	8-5/8"	32#	Surf	4735'	---	550 sx 'C'		Circulated	-0-
						200 sx 35/65			
						Poz 'C'			
7-7/8"	5-1/2"	17#	Surf	11887'	---	1000 sx	2915	Circulated	-0-
						65/35Poz 'H'			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	11464	11473						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Strawn	11520'	11592'	11520' - 11540'	.42"	30	Open
B)			11546' - 11592'	.42"	138	Open
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Strawn	11520'	11592'	11520' - 11540'	.42"	30	Open
B)			11546' - 11592'	.42"	138	Open
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11530' - 11592'	5M gals 15% HCL/DI acid w/ lab tested additives & 325 bbl sealers

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10-16-06	10-16-06	24	→	1	200	500	45	.8393	Submersible Pump
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
				1	200	500	200,000	Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	10555'	10590'	Porosity filled with connate water	Glorieta	6248'
Strawn	11528'	11588'	Porosity filled with hydro-carbons and salt water	Clearfork	6845'
				Tubb	7426'
				Abo	8183'
				Cisco	10790'
				Strawn	11528'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: NMOCD FORM CC-105

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracie J CherryTitle Regulatory AnalystSignature Date 03-03-09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction