

RECEIVED HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

MAR 18 2009

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other _____ b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work-Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <b>Sidetrack</b>						Fee <b>N/A</b>			
2 Name of Operator <b>Energen Resources Corporation</b>						6 If Indian, Allottee or Tribe Name <b>N/A</b>			
3 Address <b>3300 N. 'A' St. Bldg 4 Ste 100 Midland, TX 79705</b>				3a Phone No (include area code) <b>432/684-3692</b>		7 Unit or CA Agreement Name and No <b>NM91055X</b>			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>600' FSL &amp; 1200' FWL, Sec 24</b>  At top prod. interval reported below  At total depth <b>641' FSL &amp; 1432 FWL, Sec 24</b>						8 Lease Name and Well No. <b>West Lovington Strawn Unit #9R</b>			
						9 API Well No. <b>30-025-32812</b> <b>0151</b>			
						10 Field and Pool, or Exploratory <b>Lovington Strawn, West</b>			
						11 Sec., T, R, M, or Block and Survey or Area <b>Sec 24, T15S, R35E</b>			
14 Date Spudded <b>08-08-06</b>				15 Date T.D. Reached <b>08-29-06</b>		12 County or Parish <b>Lea</b> 13 State <b>NM</b>			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>10-30-06</b>				17 Elevations (DF, RKB, RT, GL)* <b>GR: 3968'</b>					
18 Total Depth: MD TVD <b>11865</b>		19 Plug Back T.D.: MD TVD <b>11775</b>		20 Depth Bridge Plug Set: MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL, Micro-CFL/GR</b>						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft )	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8	48#	Surf	405'	---	440 sx 'C'		Circulated	-0-
11"	8-5/8	32#	Surf	4723'	---	700 sx 'C'		2500'	-0-
7-7/8"	5-1/2	17#	Surf	11865'	---	1500 sx 'H'	2915ft3	Circulated	-0-
		HCL-80							
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	11584								
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) Strawn	11526'	11582'	11526' - 11530'	.42"	12	Open			
B)			11534' - 11546'	.42"	36	Open			
C)			11556' - 11563'	.42"	21	Open			
D)			11560' - 11582'	.42"	39	Open			
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
11526' - 11582'		Acidize w/ 5M gallons 15% HCL/DI w/additives.							
<div style="text-align: right;"><b>ACCEPTED FOR RECORD</b> MAR 14 2009 <i>[Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE Submersible Pump</div>									
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10-31-06	10-31-06	24	→	125	258	500	45	.8393	Submersible Pump
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
							2064	Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	10578'	10618'	Porosity filled with connate water	Cisco Strawn	
Strawn	11515'	11596'	Porosity filled with hydrocarbons and salt water		10811' 11508'

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: NMCD Form C-105

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tracie J Cherry

Title Regulatory Analyst

Signature 

Date 03-03-09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.