

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 18 2009  
HOBBS

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other Sidetrack

2 Name of Operator  
Energen Resources Corporation

3. Address 3300 N. 'A' St. Bldg 4 Ste 100 Midland, TX 79705 3a. Phone No. (include area code) 432/684-3692

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 1650' FSL & 1650' FEL  
At top prod. interval reported below  
At total depth 1462' FSL & 1700' FEL

14. Date Spudded 12-01-06 15. Date T.D. Reached 12-14-06 16. Date Completed ☐ D & A ☒ Ready to Prod. 02-08-07

17. Elevations (DF, RKB, RT, GL)\*  
GR: 3956'

18. Total Depth: MD 11877 TVD 11749 19. Plug Back T.D.: MD 11749 TVD 11749 20. Depth Bridge Plug Set: MD 11749 TVD 11749

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Platform Express - CBL/VDL/CMT/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17-1/2"   | 13-3/8     | 61#        | Surf     | 407'        | ---                  | 440 sx 'C'                  |                   | Circulated  | -0-           |
| 11"       | 8-5/8      | 32#        | Surf     | 4726'       | ---                  | 700 sx 'C'                  |                   | Circulated  | -0-           |
| 7-7/8"    | 5-1/2      | 17#        | Surf     | 11833'      | ---                  | 1250 sx35/65                | 3808ft3           | Circulated  | -0-           |
|           | HCL-80     |            |          |             |                      | Poz 'H'                     |                   |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 11614          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation        | Top           | Bottom        | Perforated Interval    | Size        | No. Holes | Perf Status |
|------------------|---------------|---------------|------------------------|-------------|-----------|-------------|
| A) <u>Strawn</u> | <u>11486'</u> | <u>11528'</u> | <u>11486' - 11528'</u> | <u>.42"</u> | <u>66</u> | <u>Open</u> |
| B)               |               |               |                        |             |           |             |
| C)               |               |               |                        |             |           |             |
| D)               |               |               |                        |             |           |             |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval         | Amount and Type of Material                   |
|------------------------|---|
| <u>11486' - 11528'</u> | <u>3000 gal 50 Quality foamed acid system</u> |

28. Production - Interval A

| Date First Produced | Test Date          | Hours Tested | Test Production | Oil BBL   | Gas MCF    | Water BBL  | Oil Gravity Corr API | Gas Gravity      | Production Method       |
|---------------------|--------------------|--------------|-----------------|-----------|------------|------------|----------------------|------------------|-------------------------|
| <u>02-09-07</u>     | <u>02-16-07</u>    | <u>24</u>    | <u>→</u>        | <u>70</u> | <u>240</u> | <u>474</u> | <u>40.0</u>          | <u>.8393</u>     | <u>Submersible Pump</u> |
| Choke Size          | Tbg. Press Flwg SI | Csg. Press.  | 24 Hr           | Oil BBL   | Gas MCF    | Water BBL  | Gas Oil Ratio        | Well Status      |                         |
|                     |                    |              | <u>→</u>        |           |            |            | <u>3429</u>          | <u>Producing</u> |                         |

28a. Production-Interval B

| Date First Produced | Test Date          | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
|                     |                    |              | <u>→</u>        |         |         |           |                      |             |                   |
| Choke Size          | Tbg. Press Flwg SI | Csg. Press.  | 24 Hr           | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |
|                     |                    |              | <u>→</u>        |         |         |           |                      |             |                   |

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 14 2009

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press   | 24 Hr<br>→           | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio           | Well Status |                   |

## 28c Production-Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press   | 24 Hr<br>→           | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio           | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top    | Bottom | Descriptions, Contents, etc.                     | Name      | Top         |
|-----------|--------|--------|--|-----------|-------------|
|           |        |        |  |           | Meas. Depth |
| Wolfcamp  | 10508' | 10565' | Porosity filled with connate water               | Glorieta  | 6252'       |
| Strawn    | 11486' | 11570' | Porosity filled with hydrocarbons and salt water | Clearfork | 6805'       |
|           |        |        |  | Tubb      | 7431'       |
|           |        |        |  | Abo       | 8162'       |
|           |        |        |  | Cisco     | 10790'      |
|           |        |        |  | Strawn    | 11480'      |

32. Additional remarks (include plugging procedure).

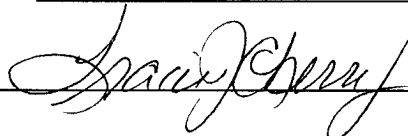
33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: NMOC Form C-105

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tracie J CherryTitle Regulatory Analyst

Signature



Date

03-03-09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.