	To Appropriate District	Sta	ate of New M	exico		Form C-10
Office District I		Energy, Mi	Energy, Minerals and Natural Resources			June 19, 200
1625 N. French D	or., Hobbs, NM 88240				WELL API NO.	20 025 29012
District II 1301 W. Grand A	ve., Artesia NREA	CEIVEDON	SERVATION	IDIVISION	1	30-025-38913
District III		1220	South St. Fra	ncis Dr.	5. Indicate Type o STATE	
1000 Rio Brazos	Rd., Aztec, NM 87410 JAN	1262009 Sa	nta Fe, NM 8	7505	6. State Oil & Gas	
	is Dr., Santa Fe, NM		-,0			
87505	HOP	BSOCD				TT. 14 A
	IIIS FORM FOR PROP	IICES AND REPOI OSALS TO DRILL OR ICATION FOR PERMI	FO DEEPEN OR PL	UG BACK TO A	7. Lease Name or STATE F 1	Unit Agreement Name
PROPOSALS.)	ell: Oil Well X		her		8. Well Number	24
$\frac{1.1 \text{ ypc of we}}{2. \text{ Name of O}}$		llips Company			9. OGRID Numbe	r
2 Address of					10. Pool name or V	217817
3. Address of	Operator 3300 N. Midland,	"A" St., Bldg. 6 TX 79705				Whiteat Hardy; Tubb-Drinkard
4. Well Locat					Thurdy, Dimoory 7	
			om the <u>NORTH</u>	[line and _199	0'feet from	the EAST line
Section	on 1	Towns	ship 21S R	ange 36E	NMPM	County LEA
			how whether DR	R, RKB, RT, GR, etc.,		Stored and the second
		3501' GR				
	10 Ch 1	Annacimite D	to India-4- >	Intrue of NI-4:		Data
	12. Check	Appropriate Boy	k to indicate N	nature of Notice,	Report or Other I	Jata
		NTENTION TO			SEQUENT REP	
		-		REMEDIAL WOR		ALTERING CASING
TEMPORARIL		-		COMMENCE DRI		PANDA [
PULL OR ALT		=	APL	CASING/CEMEN	г ЈОВ 🔲	
DOWNHOLE	COMMINGLE	l				
OTHER:			П	OTHER:		Г
	be proposed or com	pleted operations. (Clearly state all		l give pertinent dates	, including estimated of
of star						n of proposed complet
ConocoPhil	lips Company respe	ctfully requests app	roval to downho	le commingle produc	tion in the Hardy; B	linebry / Hardy; Tubb
Drinkard DI	HC authority (R 113 R·U	-63) pre-approved p	ool areas.			
The Hardy	•••		5736' - 6335' and	the Hardy [,] Tubb-D	rinkard (29760) zone	e is perforated at 6374'
6649'		one is periorated at	5750 - 0555 and	The Hardy, Tubb-D		is periorated at 0574
		a volue afth - tot 1		ation		
Commination	a mill not no dune 41.	le value of the total	remaining produ			
Comminglin	ng will not reduce th		01	ction.		
-	-	ools: ConocoPhillip				
Ownership i	is the same for all po	ools: ConocoPhillip: net perforated HC b	s Company = 10	0%		<u>ግ ግ ጉ</u> ቶ
Ownership i Allocations Hardy; Blind	is the same for all po are performed on a ebry Oil%	net perforated HC b 6 = 51% & Gas% =	s Company = 10 pasis: = 51%	0%	-HDR.	- 0295
Ownership i Allocations	is the same for all po are performed on a ebry Oil%	net perforated HC b	s Company = 10 pasis: = 51%	0%	-HOB	- 0295
Ownership i Allocations Hardy; Blind Hardy; Tubl	is the same for all po are performed on a ebry Oil% b-Drinkard Oil%	net perforated HC b 6 = 51% & Gas% =	s Company = 100 pasis: = 51% : 49%	0% MC	-HOB	- 0295 7
Ownership i Allocations Hardy; Bline Hardy; Tubl	is the same for all po are performed on a ebry Oil%	net perforated HC b 6 = 51% & Gas% =	s Company = 10 pasis: = 51%	0% MC	-HOB	- 0295
Ownership i Allocations Hardy; Blind Hardy; Tubl	is the same for all po are performed on a ebry Oil% b-Drinkard Oil%	net perforated HC b 6 = 51% & Gas% =	s Company = 100 pasis: = 51% : 49%	0% MC	-HOB	- 0295]
Ownership i Allocations Hardy; Blind Hardy; Tubl Spud Date:	as the same for all po are performed on a ebry Oil% b-Drinkard Oil% 10/06/2008	net perforated HC b % = 51% & Gas% = \$ = 49% & Gas% =	s Company = 100 pasis: = 51% 49% Rig Release D	0% DHC ate: 11/21/2008		- 0295]
Ownership i Allocations Hardy; Blind Hardy; Tubl Spud Date:	as the same for all po are performed on a ebry Oil% b-Drinkard Oil% 10/06/2008	net perforated HC b % = 51% & Gas% = \$ = 49% & Gas% =	s Company = 100 pasis: = 51% 49% Rig Release D	0% MC		- 0295]
Ownership i Allocations Hardy; Bline Hardy; Tubb pud Date:	as the same for all po are performed on a ebry Oil% b-Drinkard Oil% 10/06/2008	net perforated HC b % = 51% & Gas% = \$ = 49% & Gas% =	s Company = 100 pasis: = 51% = 49% Rig Release D complete to the b	0% b) HC ate: 11/21/2008 west of my knowledge	e and belief.	
Ownership i Allocations Hardy; Blind Hardy; Tubl Spud Date:	as the same for all po are performed on a ebry Oil% b-Drinkard Oil% 10/06/2008	net perforated HC b % = 51% & Gas% = \$ = 49% & Gas% =	s Company = 100 pasis: = 51% = 49% Rig Release D complete to the b	0% DHC ate: 11/21/2008	e and belief.	- 0295] TE <u>01/13/2009</u>
Ownership i Allocations Hardy; Blind Hardy; Tubl Spud Date:	is the same for all po are performed on a ebry Oil% b-Drinkard Oil% 10/06/2008 that the information fame Jalyn N.Fiske	net perforated HC b 6 = 51% & Gas% = 51%	s Company = 100 pasis: = 51% 49% Rig Release D complete to the b	0% DHC ate: 11/21/2008 est of my knowledge	e and beliefDA^	
Ownership i Allocations Hardy; Blind Hardy; Tubl Spud Date:	is the same for all po are performed on a ebry Oil% b-Drinkard Oil% 10/06/2008 that the information fame Jalyn N.Fiske	net perforated HC b 6 = 51% & Gas% = 51%	s Company = 100 pasis: = 51% = 49% Rig Release D complete to the b 	0% b) HC ate: 11/21/2008 est of my knowledge atory Specialist s: Jalyn.Fiske@con	e and belief. DA [*] DA [*]	DNE: (432)688-6813
Ownership i Allocations Hardy; Blind Hardy; Tubl pud Date:	is the same for all po are performed on a ebry $Oil\%$ b-Drinkard $Oil\%$ 10/06/2008 that the information factor lame Jalyn N.Fiske Only	net perforated HC b 6 = 51% & Gas% = 51%	s Company = 100 pasis: = 51% = 49% Rig Release D complete to the b 	0% DHC ate: 11/21/2008 est of my knowledge	e and belief. DA [*] DA [*]	 TE01/13/2009

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240

DISTRICT D 1301 W. Grand Avenue, Artesia, NM 88310

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

,

Form C-102 Ravised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Sants Fe, NM 87505

		WE	LL LOC	ATION A	AND ACREAG	SE DEDICATIO	N PLAT	-			
API Number			Pool Code				Pool Name	Pool Name			
30-025-	389	13	297	710		Hardy;	Blinebry				
Property Code					Property Name				Well Number		
31471					STATE F-			24 Elevation			
	OGRID No.							350			
217817 CONOCOF									· · · · · · · · · · · · · · · · · · ·		
					ation						
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
10	1	21 S	36 E		3350	NORTH	1980	EAST	LEA		
Bottom Hole Location If Different From Surface											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
									L		
Dedicated Acres	Joint of	Infill Co	nsolidation	Code Or	der No.						
40						·					
	BLE WILL	BE ASSI	GNED TO	THIS CON	IPLETION UNT	IL ALL INTERES	TS HAVE BEEN	CONSOLIDATE	DORA		
No haloni		NON	-STANDA	RD UNIT	HAS BEEN AP	PROVED BY THE	DIVISION				
							OPERAT	OR CERTIFICA	TION		
				<u>T-20-8</u>			I hareby cartify the the s	OPERATOR CERTIFICATION I hardy certify the the sylomation contained herms u true and complete to the set of my involving and ball for order the set of the set of my involving a wering tubers or unitant structured means users the local nuclear the property before had locaten or has right to drill the well of the locaten permand to			
	Г	1		T-21-S			the best of my knowledge				
		1					bottom hale location or has				
							a contract with an owner of such a mineral or working interest, or to a working pooling agreement or a computery pooling order heretofore entered by				
				<u>i</u> +			the division.	the division.			
	[i		3350				.1			
		· .		1 55			Aug	1 1/2 05/1	0/08		
		Í					Signature	Signature Date			
				<i>⊥# # →</i>	¥ <u>+</u>		Celeste	G. Dale			
			3	¥ 499.6′34	98.3		Printed Nam	16			
		Plone X ∞ 8	Coordinate 3 44,304.0		-1980'						
			FO FO T F	499.1' 34	98,8'						
				7~~~~	"!						
							SURVEYOR CERTIFICATION				
		-	·		i			y that the well locati as plotted from field			
	ł			+	+1		actual surveys	made by me or	under my		
				Ì				nd that the same is a best of my belief			
							C877VCt 10 11	e best of hey seered			
				i +			F_6	uant 18 2008			
				 1			Date of Surve	uary 18, 2008			
				1	1				LVA		
			1	1			Signature & S	Seal of Professional	Surveyor		
	l		 	_i							
					1	" - 2000'	$ (\Lambda_{\Lambda}$				
1" = 2000'								Mu			
1) Plane Coordinates shown hereon are Transverse								W.O. Num. 2008–0132			
Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North											
American Datum of 1927. Distances shown hereon are mean horizontal surface values.						Certificate N	Certificate No. MACON McDONALD 12185				

DISTRICT J 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztac, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

i

API Number			Pool Code			Pool Name					
API Number 30-025- 38913			29760 Hardy; Tubb-D					Drinkard	Drinkard		
Property Co	Property Name					Well Number					
31471	STATE F-1						24				
OGRID No.						ator Nam			Elevatio		
217817				C	ONOCO	PHILL	IPS COMPANY		350	1	
Surface Location											
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County	
	1	21 S	36 E		335		NORTH	1980	EAST	LEA	
10	۱ 	213		<u> </u>							
•	Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County	
Della del Assa	Joint or	Infill Co	nsolidation	Code Or	ler No.		l í		L	L	
Dedicated Acres	Joint or		Insolutation .								
40											
NO ALLOWABI	LE WILL	BE ASSIG	SNED TO	THIS COM	IPLETIO	N UNT	IL ALL INTEREST	IS HAVE BEEN	CONSOLIDATE	DORA	
		NON	-STANDA	RD UNIT	HAS BE	EN AP	PROVED BY THE	DIVISION			
		•									
				T-20-9				OPERATOR CERTIFICATION			
	Г			<u>T-20-S</u> T-21-S	T			I hereby certify the the information contained herein is true and complete to the best of my troubledge and belief, and that this organization either owns a			
4		i		1-21-0	i			working interest or unlessed maneral interestion the last including the proposed doctions hale locations or has a right to drill this well of this locations pursuant le a contract with an owner of such a minimum or working interest, or to a			
		i			1						
		1			ļ			voluntary pooling agreement the division.	t or a compulsory pooling order her	elofore entered by	
	-	<u></u> ·		!+	-	1					
	1	1	,	3350	i			1	4		
	ļ	i		i n	1			11.1.1.1	1/1/ 05/1	0100	
		1		!				Signature	Date	<u>9/00</u>	
	ŀ			<i>⊥ // ///</i> /	/	1		Celeste	G. Dale		
			7.	\$ 99.6 <u> </u>	\$ 8.3'			Printed Nam			
	Į	<u>Plane C</u> X = 8	oordinate 34		1980'-			Frinced Main	e		
				¥ L ŧ99.1' 349	8,8'					-	
	F			4111-+1	/						
		í		i	i			SURVEY	OR CERTIFICATION		
					I hereby certify that the well location shown						
		1						on this plat wa	s plotted from field	notes of	
	F	+		+	+	шш			made by me or i that the same is		
				1 		щщ орс			t that the same is best of my belief	17108 10702	
		ļ		i	i	o o					
		i			!	ф					
	ŀ	+		+ !	+	-1		Febru	ary 18, 2008		
		l t		1	ł	1		Date of Survey	7	LVA	
		ŀ		Ì	1	l		Signature & S	eal of Professional		
	[Ì		1	1						
	L	L		L							
						1"	= 2000'	$ \langle AA\rangle$			
NOTE:						'	2000	1 VIC	~~~~~		
1) Plane Coordinat	es shown	hereon are	Transverse								
 Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927, Distances shown hereon are 							W.O. Nu	ım. 2008–013	2		
							Certificate No	MACON MCDONALD	12185		
mean horizontal surface values.							L				