

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 23 2009

FORM APPROVED
OMB No 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM 12412
2. Name of Operator Edge Petroleum Operating Company, Inc.	6. If Indian, Allottee or Tribe Name N/A
3a. Address 1301 Travis, Suite 2000 Houston, TX 44002	7. If Unit or CA/Agreement, Name and/or No. N/A
3b. Phone No. (include area code) 713-335-9808	8. Well Name and No. Southeast Lusk 27 #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 487' FSL & 1980' FWL Sec/ 27, T- 19S, R- 32E	9. API Well No. 30-025-39678
	10. Field and Pool, or Exploratory Area Lusk, Bone Springs, South
	11. County or Parish, State Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 2nd Inter.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	casing & cmt.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No., on file with BLM/RIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2nd INTERMEDIATE CASING & CEMENT

9-11-08 Run 7 5/8" 26.4# P-110 LTC casing as follows:

Guide shoe, 1 jt. 7 5/8" 26.4# P-110 LTC csg., float collar, 31 jts. 7 5/8" csg., DV tool & 68 jts. 7 5/8" csg. Install clrc. swedge, pump thru float, running 7 5/8" P-110 26.4# LTC csg, MU torque float equip. to 8,000, MU remaining csg. to 6,200. Not necessary to fill up - fluid level in hole was between 3,600' & 3,700'. Tagged bottom at 4,258', no fill, no drag, pull up 1'. Csg. set depth of 4258'. 1st stage lead cemented w/ 60 sks 50:50 Poz "C" + 10% bwob D020 + 6% bwow D044 + 0.25 lb/sk D029 + 1 lb/sk D042 + 0.2% D065 Wt.- 11.90, Yield- 2.51. 1st stage tail cemented w/ "C" + 0.25 lb/sk D029 + 0.1% bwoc D013, Wt.- 14.8, Yield- 1.33. Bumped plug 500 over- held OK. Dropped opening device, press. to 1400 psi to open DV tool, cont. pumping down csg. watching for returns. After pumping 300 bbls down csg. SD pump, try to load backside, pumped total of 350 bbls down backside, did not load. Pump a high vis pill along w/ LCM to try to seal off pkr. 1st attempt pumped 50 bbl pill & chased w/ fresh water, after 200 bbl chase, still no stand pipe press. or signs of fluid coming up backside. Repeat process 60 bbl higher vis w/ more LCM, same results. Build volume in premix pit, build vis. to 80 adding LCM & pump 50 bbl pill down backside, wait 30 min. Pump 50 bbl premix down 7 5/8" csg. followed by 150 bbls fresh water, no change.

9-12-08 Mix & pump high vis heavy LCM sweep down backside, still no hydro. press. Mix & spot B-290 in 2- 35 bbl pills, but was unsuccessful.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Angela Lightner

Date

09/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approval by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office K2	Date MAR 17 2009 /s/ JD Whitlock Jr
--	--------------------	---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

mailed 9-23-08

BLM

4326820441

Mar 17 09 07:57a R K Ford