Submit To Appropriate District Office State Lease - 6 copies State Lease - 6 copies State Lease - 6 copies								Form C-105 Revised June 10, 2003						
Fee Lease - 5 copies Energy, Wilhelais and Natural Resources									l	WELL API NO.				
District 1 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 Conservation Division										30-025-38961				
										5. Indicate Type of Lease				
1000 Rio Brazos Rd , Aziec, Nivi 87410 Santa Fe NIM 87505									-	STATE X FEE State Oil & Gas Lease No. 37138				
District IV 1220 S St Francis Dr	, Santa Fe, NM	37505			•									
	OMPLETION	ON C	R RECO	MPL	ETION REPOR	RT A	<u> IND</u>	LOG		7. 1	19/19/19/11/11/11	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	7 3700795 2002 272	
la. Type of Well	L X GAS V	VELL	DRY [1 01	THER					7 Lease Name	or Onn	Agico	illelli Iva	TIC .
		· DDS	2.1.1	•						Encore "M	" Sta	ite		
b Type of Compl NEW X W	ORK 🔲 DE	EPEN	☐ PLUG		OIFF.									
NEW X WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. □ OTHER									-	8 Well No				
2. Name of Operato Encore Opera									Ì	1				
Encore Opera	itilig, D.i .													
3 Address of Opera	ator	Zowello T	Tu. 76102							9 Pool name or DRINKARD O			INEBRY	,
777 Main Street, St. 4 Well Location	e 1400, Fort v	orun, 1	X /6102						——-	Diametric C.	<u></u>	. 10. 2		
			10 E + E	TL. I	JORTH Line	an d	1′	204	E	eet From The	FAST	٢	ī	ine
Unit Letter	_A	74	2_reet From	i nei	NORTHLine			1			_LAG	·		
Section	30		Township				37E	N Elevations (MPN	A RKB, RT, GR,	etc.)	LEA		County Casinghead
10 Date Spudded 7/04/2008	11. Date T D 8/16/2008	Reach	12 L		mpl (Ready to Prod)			e ievations (6 GR	,טרמ	KKD, KI, UK,	eic.j		4 Elev C	Zasingheau
15 Total Depth	16 Plu	g Back			Multiple Compl How	Many	<u>'</u>	18 Interv		Rotary Tools			Cable To	ools
-	6980'			Zo	ones? NO			Drilled B	y	X				
12,000' 19 Producing Inter	val(s), of this of	omplet	non - Top, Bot	tom, N	ame			I				Direc	tional Sur	vey Made
6645-6802 DRI	NKARD; 5	807-6	104 BLINE	BRY	OIL & GAS						ES			
21. Type Electric ar LITHO DENSI			IC							22 Was Well Cored NO				
23.	1 1/CN/GR	SOIN	ic	CA	SING RECOR	RD (Rer	ort all s	trin	gs set in w	ell)			
CASING SIZE	E W	EIGHT	LB /FT.		DEPTH SET			LE SIZE		CEMENTING		ORD	AN	OUNT PULLED
13 3/8		54	.5		410	17 ½				880 sx circ				
9 5/8		4			4040	12 1/4				1095 sx circ				
5 1/2	_	1	7		12,000	8 3/4			2540 sx TOC @ Surface					
										100 @ 3	Juitac			
24.	<u>_</u>			LIN	IER RECORD				25.	T	UBING	G REC	CORD	
SIZE TOP			BOTTOM		SACKS CEMENT	SCREEN		SIZ	E		TH SE	T	PACKER SET	
						-		*=	27	2/8	591	9'		
26 8 6			nd number)		<u></u>	1 27	A.C.	ID SHOT	ED	ACTURE, CEI	MENIT	SOI	IFF7F	FTC
26. Perforation re 5807-5824 3SPF(24		size, a	iki number)					NTERVAL		AMOUNT AN				
6020-6104 4 SPF (3						5807-5824				2000 gals nefe hcl 56864# 16/30 jordan sand				
6645-6802 2 SPF (3	o noles)					6020-6104				2000 gals nefe hcl 40920# 16/30 jordan sand 63000 gals yfi25t 89128# 16/30 jordan sand				
							45-6			63000 gais	yti25	t 891.	28# 16/	30 jordan sand
28		- 1 -		1.45				ION	1	Well Status	(Duad	on Chu	¢1	
Date First Production 11/18/08	on		roduction Met umping	hod (Fl	owing, gas lift, pumpir	ng - Si	ize and	і туре ритр	,	Producing I			<i>i-in)</i>	
Date of Test	Hours Tested		Choke Size		Prod'n For	Oıl	- Bbl		Gas	- MCF	Wate	r - Bb	l.	Gas - Oıl Ratio 1,111
	24				Test Period	36			40		340			1,111
Flow Tubing	Casing Press	ure	Calculated 2	24-	Oıl - Bbl			MCF		Water - Bbl	1		avity - Al	PI - (Corr)
Press 230	50		Hour Rate		36		40			340	1	37.4		
	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until line connection													
				VCI										
30. List Attachmen	ts Electric log	s and 11	nclination											
31 .I hereby certij	fy that the inf	ormati	on shown on	both s	sides of this form as	true	and c	omplete to	the	best of my kno	wledge	e and	belief	
		1		/	Printed									
Signature	in Sel.	let	Elved		Name Ann Burd	lette	Wile	y Title	Re	gulatory Sup	erviso	or I	Date 12	2/08/2008
E-mail Address awiley@encoreacq.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian 8076	T. Menefee	T. Madison				
T. Queen	T. Silurian 9220	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya 10040	T. Mancos	T. McCracken				
T. San Andres	T. Simpson 10358	T. Gallup	T. Ignacio Otzte				
T. Glorieta 5238	T. McKee 10699	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger11118_	T. Dakota	T				
T. Blinebry 5662	T. Gr. Wash 11409	T. Morrison	T.				
T.Tubb 6367	T. Delaware Sand	T.Todilto	T				
T. Drinkard 6548	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T				
T. Cisco (Bough C)	Т	T. Penn "A"	T.				

T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T	T. Penn "A"	T.
No. 1 from 5807	to 6104	No 3 from	OIL OR GAS SANDS OR ZONES
			to
,		ANT WATER SANDS	
Include data on rate of wat	ter inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	***************************************
			•••••
			•••••

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					•			
				Ì				