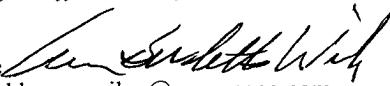


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003	
<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 <b>FEB 05 2009</b> <b>HOBBS</b>		WELL API NO. 30-025-38961	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No. 37138	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>			
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7 Lease Name or Unit Agreement Name  Encore "M" State	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		8 Well No 1	
2. Name of Operator Encore Operating, L.P.		9 Pool name or Wildcat DRINKARD OIL & GAS/BLINEBRY	
3 Address of Operator 777 Main Street, Ste 1400, Fort Worth, Tx 76102			
4 Well Location  Unit Letter <u>A</u> <u>742</u> Feet From The <u>NORTH</u> Line and <u>1294</u> Feet From The <u>EAST</u> Line  Section <u>30</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County			
10 Date Spudded 7/04/2008	11. Date T D Reached 8/16/2008	12 Date Compl (Ready to Prod) 11/17/08	13 Elevations (DF& RKB, RT, GR, etc.) 3406 GR
14 Elev Casinghead			
15 Total Depth 12,000'	16 Plug Back T D 6980'	17 If Multiple Compl How Many Zones? NO	18 Intervals Drilled By X
19 Producing Interval(s), of this completion - Top, Bottom, Name 6645-6802 DRINKARD; 5807-6104 BLINEBRY OIL & GAS			20 Was Directional Survey Made YES
21. Type Electric and Other Logs Run LITHO DENSITY/CN/GR/SONIC			22 Was Well Cored NO
<b>23. CASING RECORD (Report all strings set in well)</b>			
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE
13 3/8	54.5	410	17 1/2
9 5/8	40	4040	12 1/4
5 1/2	17	12,000	8 3/4
		TOC @ Surface	
<b>24. LINER RECORD</b>		<b>25. TUBING RECORD</b>	
SIZE	TOP	BOTTOM	SACKS CEMENT
26. Perforation record (interval, size, and number) 5807-5824 3SPF(24 HOLES) 6020-6104 4 SPF (36 HOLES) 6645-6802 2 SPF (33 HOLES)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		5807-5824 2000 gals nefe hcl 56864# 16/30 jordan sand	
		6020-6104 2000 gals nefe hcl 40920# 16/30 jordan sand	
		6645-6802 63000 gals yfi25t 89128# 16/30 jordan sand	
<b>28. PRODUCTION</b>			
Date First Production 11/18/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period
24	---	24	36
Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
36	40	340	1,111
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl
230	50	36	36
Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
40	340	37.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc ) Vented until line connection			Test Witnessed By
30. List Attachments Electric logs and inclination			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 		Printed Name Ann Burdette Wiley Title Regulatory Supervisor Date 12/08/2008	
E-mail Address awiley@encoreacq.com			

**INSTRUCTIONS**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology