Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I Energy, Minerals and Natural Resources		June 19, 2008	
1625 N French Dr., Hobbs, NM 88240			WELL API NO / 30 025 08586
District II 1301 W. Grand Ave., Artesia, NM 88210 District II ONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 874MAR 2 3 2009 1220 South St. Francis Dr.			STATE X FEE
District IV Santa Fe, NW 87303		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr. Santa Fe. HOBBSOCD 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Jalmat Field Yates Sand Unit
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number 115
2. Name of Operator			9. OGRID Number
MELROSE OPERATING COMPANY			184860
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702			10. Pool name or Wildcat Jalmat; Tan-Yates-7 RVRS
4. Well Location 230			
Unit Letter I : 660feet from theEast line and _1980feet from theSouthline			
Section 11 Township 22S Range 35E NMPM Lea County			
	11. Elevation (Show whether DR.	, RKB, RT, GR, etc.)	
3609° GR			
12. Check A ₁	ppropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE			
OTUED		OTHER.	m m
OTHER:	ted operations (Clearly state all)	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Proposal to P & A:			
Casing: 8 5/8" set @ 334' w/225 sx circulated to surface; 5 1/2" @ 4033' w/345 sx, calculated top 1600'. Well completed 1957.			
10 Cl Comment 120 wield meeting when			
10 sx, Cl C cement 1.32 yield, surface plug. 35 sx, Cl C cement 1.32 yield, plug from 285-385'. — PERF. + Squeeze WOC + TAG 45 sx, Cl C cement 1.32 yield, plug from 1650-1550'. — PERF. + Squeeze WOC - TAG.			
45 sx. Cl C cement 1.32 yield, plug from 1650-1550', - PERF. + Sq u eeze WOG-TAG			
CIBP @ 3800' above perfs from 3844-3986', w/36' CI C cement plug. The Oil Conservation Division Must be notified			
CIBP @ 3800' above perfs from 3844-3986', w/36' CI C cement plug. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations			
	25 sx. cmt. The	in. 76q.	:
Spud Date:	Rig Release Da	•	·'
Spud Dute.	Tag recease Da	ne.	
<u></u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	4		
SIGNATURE Mig Tuls	TITLE	Regulatory Agent	DATE3-17-09
Type or print nameAnn E. Ritchie E-mail address:ann.wtor@gmail.com PHONE: _432 684-6381			
For State Use Only			
APPROVED BY.	// ·// DIST	TRICT 1 SUPE	$_{\text{DATE}}^{\text{MAR}}$ 2 4 2009
APPROVED BY: (Jany):	TITLE TITLE		DATE
Conditions of Approvat (II arry).			