



PARTNERS  
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## BTA OIL PRODUCERS

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**GULF COAST DISTRICT**  
FOUR GREENSPPOINT PLAZA  
16945 NORTHCHASE DRIVE, STE 1600  
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PH 281-872-5022 FAX 281-872-5054  
**ROCKY MOUNTAIN DISTRICT**  
600 17TH STREET, STE. 2230 SOUTH  
DENVER, CO 80202  
PH 303-534-4404 FAX 303-534-4661

November 13, 2006

*Out 11/05/07*

Re: **CONFIDENTIAL STATUS**  
**EK -B-, 8701 JV-P, NO. 2**  
**660' FNL & 660' FWL**  
**Sec. 30, T18S, R34E**  
**Lea County, New Mexico**

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
DISTRICT I  
1625 N. French Drive  
Hobbs, NM 88240



Gentlemen:

Please be advised we hereby request **CONFIDENTIAL STATUS** for all logs and forms submitted on the above referenced well for the maximum length of time possible.

Sincerely,

**PAM INSKEEP**  
For BTA Oil Producers

/pdi

# CONFIDENTIAL

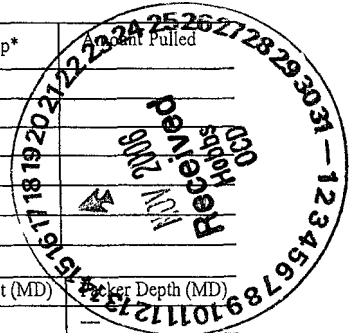
Form 3160-4  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

5. Lease Serial No NM 51846									
6. If Indian, Allottee or Tribe Name ---									
7. Unit or CA Agreement Name and No ---									
8. Lease Name and Well No. EK -B-, 8701 JV-P, #2									
9. AFI Well No. 30-025-37908									
10. Field and Pool, or Exploratory E-K; Delaware ✓									
11. Sec, T, R, M., on Block and Survey or Area 30-18S-34E									
12. County or Parish Lea	13. State NM								
17. Elevations (DF, RKB, RT, GL)* 3927' GL									
14. Date Spudded 07/12/2006	15. Date T.D. Reached 07/25/2006								
16. Date Completed 10/15/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.									
18. Total Depth: MD 7995' TVD	19. Plug Back T.D.: MD 6050' TVD								
20. Depth Bridge Plug Set. MD 7275' TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Array Ind/GR, 3D LD CN/GR									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	
17-1/2"	13-3/8"	54.5#	0	402'		450 sx		Surface	
11"	8-5/8"	24&32#	0	3700'		1100 sx		Surface	
7-7/8"	5-1/2"	15.5/17#	0	7995'		1305 sx		700'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5813'	---	---	---	---	---	---	---	
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Brushy Canyon		5748'	5798'	7308-10; 7404-10; 7451-56			2 JSPF	CIBP @ 7275'	
B)				7190-96; 7204-06			2 JSPF	CIBP @ 7150'	
C)				6096-6112			2 JSPF	CIBP @ 6050'	
D)				5748-64; 5770-98			2 JSPF	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
7308-7456'			A w/1000 gal.						
7190-7206'			A w/2000 gal. F w/502 bbls gelled wtr + 13.8 tons sd.						
6096-6112'			F w/2190 bbls brine wtr + 6 tons sd.						
5748-5798'			A w/2500 gal. F w/2143 bbls brine wtr + 6 tons sd.						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/15/2006	10/31/2006	24	→	81	22	92	38.0	.840	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
---	---	---	→	81	22	92	272	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Queen San Andres B Delaware Mtn Group Bone Spring	4428 5070 5344 7600

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Pam Inskeep

Title Regulatory Administrator

Signature

*Pam Inskeep*

Date 11/13/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.