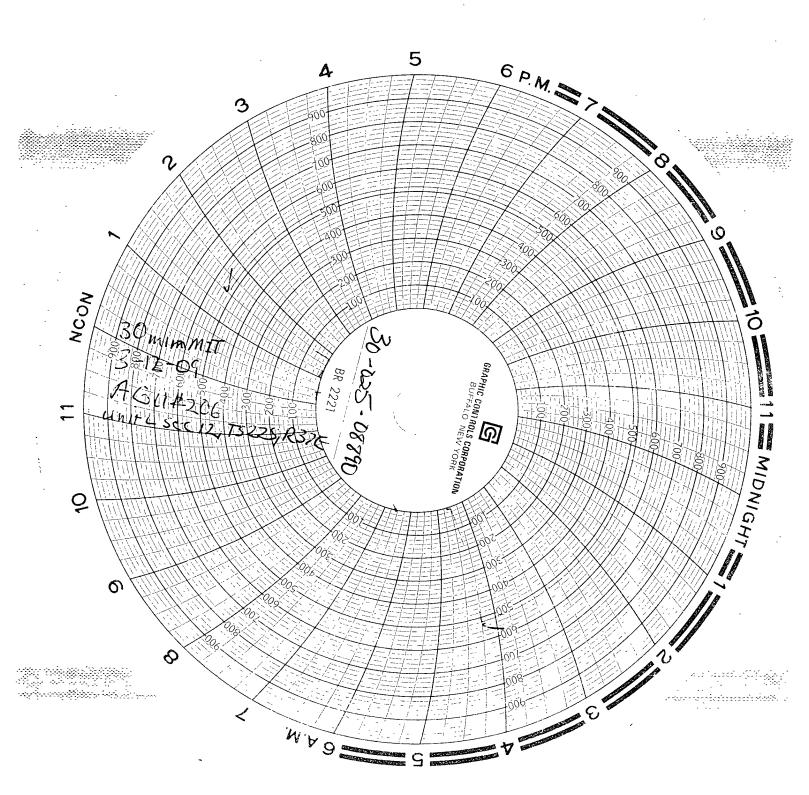
Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources		Form C-103 /June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2 4 Clarata Fe, NM 87505		WELL API NO.	
		30-025-0889	
		5. Indicate Type of Lea	FEE
District IV		6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD 87505		o. State Off & Gas Lea.	SC 140.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit	
1. Type of Well: Oil Well \(\overline{\overli		8. Well Number #206	
2. Name of Operator		9. OGRID Number	
XTO Energy, Inc.		005380	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		10. Pool name or Wildcat Arrowhead: Grayburg	
4. Well Location			
Unit Letter L: 2310' feet from the South line and 330' feet from the West line			
Section 12 Township 22S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
			,
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.			AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			AND A
DOWNHOLE COMMINGLE			
DOWN TOLL COMMINGEL			
OTHER:	OTHER: Temporary	Abandon	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
03/05/09 MIRU. POOH to body brake 62 rods down due to pitting. PU & RIH w/fishing tool. POOH. LD rods.			
ND WH. Rel TAC. NU BOP. POOH & LD rods & on/off tool. POOH w/2-7/8" J-55 prod tbg & LD 2-3/4"			
Bottle Neck pmp. RU wireline. PU & RIH w/7" WL CIBP w/collar locator. Set CIBP @ 3,600'. POOH w/WL. PU & RIH w/bailor & 3 sks of class "C" cement w/3 lbs of Bentonite. Dump cmt on CIBP.			
POOH & LD bailor. RD.			
03/07/09 PU & RIH w/113 jts of 2-7/8" J-55 prod tbg. RU pmp trk. Circ TCA w/160 bbls of pkr fluid. POOH & LD 2-7/8" tbg. ND BOP. NU WH. Top off TCA. RD pmp trk. RDMO PU.			
Well is Temporarily Abandoned.			
The French and French	' 'A	his Approval of Te	ires <u>3-24-2014</u>
Spud Date: 03/05/09 Rig Ro	elease Date:	03/07/09	100
I hereby certify that the information above is true and complete to	the best of my knowledge	e and belief.	
SIGNATURE Kuch Ward	FITLERegulator	y Analyst DAT	TE03/19/09
V.	kristy_ward@xto@ E-mail address:	energy.com	ONE 432.620.6740
For State Use Only			
	DISTRICT 1 8	UPERVISOR DATE	MAR 2 5 2009
Conditions of Approval (if my):	IIILE	DATE	
•			



Arrasherd Grayburg unit #206

Arrasherd Grayburg unit #206

Parker Energy FORKER ENERGY

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