

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**DISTRICT I**

1625 N French Dr, Hobbs, NM 88240

**DISTRICT II**

1301 W Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

**RECEIVED**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 24 2009

**HOBBSOCD**

WELL API NO 30-025-28333
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No 129
9. OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240	
4. Well Location Unit Letter <u>M</u> : <u>100</u> Feet From The <u>South</u> <u>900</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3618' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER. <u>Plug back/OAP/clean out/Acid treat</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. RU PU REV UNIT

2. UNSET PKR

3. POOH LAYING DOWN 2 7/8 TBG - 128 JTS TOTAL, LAY DOWN PKR.

4. TALLY, PU AND RIH W/ 5 1/2 RBP AND 2 7/8 TBG TO 3914' 124 JTS

5. RIH W/ 5 1/2 RBP TO 981' 30 JTS, SET RBP @ 981', 30 JTS, GET OFF RBP

6. PICKED UP 39 -2 7/8 JTS TBG, TUG SAND 945'

7. CIRC SAND OFF RBP, RELEASE RBP

8. RUN 5 1/2x2 7/8 ARROW SET 1X PKR, 1-4' PERF SUB, 124-2 7/8 JTS. SET PKR @ 4109', TEST 800 PSI, GOOD

9. PICK UP 127 - 7/8 DOULINE, SPACE OUT W/ 2' SUB AND 6" NIPPLE

10. RUN MIT 620 PSI, LOST 15 PSI IN 30 MIN. OK, BUDDY HILL W/ NMOCD WAS PRESENT FOR TEST

11. RD PU, DONE LOC CLEAN UP TBG 11 JTS 2 7/8" DOULINE (new) 2 JTS 2 7/8" DOULINE (TO BE INSPECTED)

RU PU 10/29/08  
RD PU 1/23/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 03-12-09  
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca.larmon@oxy.com TELEPHONE NO. 575-397-8247

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APPROVED BY Carly M. Hip TITLE DISTRICT 1 SUPERVISOR DATE MAR 25 2009  
CONDITIONS OF APPROVAL IF ANY:

