UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals:

NMNM26396 6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side					Unit or CA/Agre NMNM72384		
Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8 Well Name and No. MADDOX FED 8016 JV-P 01		
Name of Operator Contact. PAM INSKEEP BTA OIL PRODUCERS E-Mail: pinskeep@btaoil.com					9 API Well No 30-025-27824-00-S1		
3a Address 3b. Phone No. 104 SOUTH PECOS Ph: 432.683 MIDLAND, TX 79701 Fx: 432.683					10 Field and Pool, or Exploratory ANTELOPE RIDGE		
4 Location of Well (Footage, Sec., T., R, M., or Survey Description)					11 County or Parish, and State		
Sec 35 T22S R34E SESW 660FSL 1980FWL					LEA COUNTY,	NM /	
Uni + N							
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				1		
Notice of Intent	☐ Acidize	Deep	pen	□ Prod	uction (Start/Resume)	☐ Water Shut-Off	
<u> </u>	☐ Alter Casing	□ Frac	ture Treat	□ Recla	amation	■ Well Integrity	
dbsequent Report	☐ Casing Repair	□ New	Construction	n 🗖 Reco	omplete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	_	g and Abando		porarily Abandon		
13 Describe Proposed or Completed Ope	Convert to Injection	⊠ Plug		_	er Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BTA Oil Producers proposes to plug back and test the Bone Spring formation in this well as follows: 1. MI RU PU. ND WH. NU BOP. 2. Rel pkr, POH w/tbg & pkr. 3. RU WL truck. RIH w/CIBP for 5" 23.2# csg. Set CIBP @ ?12990'. Cap w/ 40' cmt. 4. RIH w/CIBP for 7-5/8" 30# liner. Set CIBP @ ?12860'. Cap w/40/ cmt. 5. RIH w/CIBP for 9-5/8" 53.5# csg. Set CIBP @ ?11380'. Cap w/40/ cmt. 4. Load hole & test to 1000 psi. 5. Perf w/7" csg gun 2 JSPF 10594-10612' & 10738-10750'. 6. RIH w/pkr for 9-5/8" 53.5# csg to 10750'. Spot 300 gal 15% NeFe HCI @ 10750'. Raise pkr of JAMES A. AMOS SUPERVISOR-EPS 14. Thereby certify that the foregoing is true and correct							
Electronic Submission #61162 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/01/2008 (08KMS0875SE)							
Name (Printed/Typed) BOB STU	CKLEY		Title IT	MANAGER			
Signature (Electronic S	ubmission)		Date 06	/30/2008			
	THIS SPACE FO	R FEDERA	L OR STA	TE OFFICE	USE	1AP 0 5 0000	
Approved By			Title	PETROLEU	m engineer	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Ke	•		
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catalements or representations as t	orime for any period any matter w	erson knowing ithin its jurisd	gly and willfully to action.	o make to any department o	or agency of the United	

Additional data for EC transaction #61162 that would not fit on the form

32. Additional remarks, continued

RIH w/RBP for 9-5/8" 53.5# csg. Set at ?10680'.
 RIH w/pkr for 9-5/8" 53.5# csg to10612'. Spot 300 gal 15% NeFe A 10612'. Raise pkr to ?10400', set, test to 1000 psi.
 Breakdown perfs and displace w/40 bbls 10# brine wtr. Rel pkr & POH.
 RIH w/RBP retrieving tool Latch RBP, POH w/tbg & RBP. RIH w/pkr for 9-5/8" 53.5# csg. Set pkr @ ?10500' and test to 1000 psi.
 Acidize w/5000 gal 15% NeFe. Flush to top perf w/4200 gal 10# brine. Swab back to evaluate..