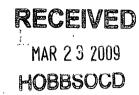
Submit 3 Copies To Appropriate District	State of New Mo			Form C-103
Office Energy District I	, Minerals and Natu	ral Resources	WELL API NO.	/June 19, 2008
District II 1625 N French Dr., Hobbs, No. 124 Construct II 1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.				5-34606 V
			5. Indicate Type of	of Lease
1000 Rio Brazos Rd, Aztec, NM 8446 2 3 2009 Santa Fe, NM 87505			STATE [FEE X
District IV 1220 S St. Francis Dr., Santa HOBBSOCD 87505			6. State Oil & Ga	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	
2. Name of Operator Energen Resources Corporation			9. OGRID Number 162928	
3. Address of Operator			10. Pool name or Wildcat	
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 4. Well Location			Lovington; Str	awn, West
Unit Letter M : 330'	feet from the Sou	ith line and	330 feet fro	om the West line
Section 35	Township 15-S	Range 35-F	NMPM	County Lea
11. Elev	vation (Show whether	DR, RKB, RT, GR, et	c.)	County Ecu
3966 ' GR				
12. Check Appropriate	te Box to Indicate	Nature of Notice,	Report, or Other	Data
NOTICE OF INTENTION TO:			SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J			<u> </u>	I AND A
	LE COMPL	CASING/CEMENT J	OB []	
DOWNHOLE COMMINGLE	•			
OTHER:		OTHER: Activate	SI Well	X
13. Describe proposed or completed operation of starting any proposed work). SEE RUI or recompletion.		rtinent details, and gi	ve pertinent dates, in	
See attached procedur	e.			
	7			
Spud Date:	Rig Relea	se Date:	No. 1	
I hereby certify that the information above is tru	e and complete to the	best of my knowledg	e and belief.	
SIGNATURE MANAGEMENT TITLE Regulatory Analyst DATE DE TENEROR CONTROL DE LE CONTROL DE				DATE 03 16-09
Type or print name Tracie J Cherry E-mail address: PHONE				PHONE <u>432/684-3692</u>
For State Use Only		PETROL EUM		MAR 2 5 2009
APPROVED BY Conditions of Approval (if any):	TIT	LE	Total sessiones	DATE WAR 7 0 2007

Energen Resources Corporation West Lovington Strawn Unit #17 30-025-34606 Sec 35, T-15S R-35E, NMPM Location 330' FSL & 330' FWL Lea County, NM



02/11 - 02/17/2009

Well shut in for approximately 1-1/2 years WO flowline. Installed new flowline and turned the well on.

MIRU pulling unit and pump truck, killed the casing with 80 BPW and the tubing with 2 BPW, NU rod stripper, unseated pump, pump 40 BPW down tubing and POOH with rods and pump. Lay down rods. RU for tubing, ND the flowing tubing hangar, installed B-1 tubing hangar without unsetting the TAC, RU for rods.

Picked up and RIH with rods and pump. RU pump truck on the tubing L&P the tubing to 500# with 46 BPW, respaced pump 30' off bottom, started the unit, the well had good pump action. Tagged bottom, long stroked, repressured the tubing, still had poor pump action. Dumped 35 BPW down the casing and the pump action improved. RD the pump truck, leave pulling unit rigged up. RWTP on the POC @ 7/3-144' SPM. SDON

MIRU PU, unseated pump and POOH with rods and pump.

Picked up and RIH with 1-1/4" x 2' strainer nipple on dressed 25-125-RHBC-26-5-4-S, 287" stroke, .007 fit pump #QH-1538, 1-1" Noris 97 rod, 1 new 1" 33k# shear tool, 241 – 1" Norris 97 rods, 146 - 1.25" x 37.5' Fibercom rods, 1 - 1.25" x 3' Giberco pony rod, and 1-1/2" x 30 polish rod. SO, HO, L&P tubing to 500# with 47 BPW, respaced pump. RDPU, TWTP @ 7.3-144" SPM.

Well on production.