

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87401  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 23 2009

HOBBSOCD

WELL API NO. 30-025-34606
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 17
9. OGRID Number 162928
10. Pool name or Wildcat Lovington; Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter M : 330' feet from the South line and 330 feet from the West line

Section 35 Township 15-S Range 35-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Activate SI Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tracie J Cherry*

TITLE

Regulatory Analyst

DATE

03-16-09

Type or print name Tracie J Cherry

E-mail address:

tcherry@energen.com

PHONE 432/684-3692

For State Use Only

APPROVED BY

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

MAR 25 2009

Conditions of Approval (if any):

Energen Resources Corporation  
West Lovington Strawn Unit #17  
30-025-34606  
Sec 35, T-15S R-35E, NMPM  
Location 330' FSL & 330' FWL  
Lea County, NM

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**HOBBSOCD**

**02/11 – 02/17/2009**

Well shut in for approximately 1-1/2 years WO flowline. Installed new flowline and turned the well on.

MIRU pulling unit and pump truck, killed the casing with 80 BPW and the tubing with 2 BPW, NU rod stripper, unseated pump, pump 40 BPW down tubing and POOH with rods and pump. Lay down rods. RU for tubing, ND the flowing tubing hangar, installed B-1 tubing hangar without unsettling the TAC, RU for rods.

Picked up and RIH with rods and pump. RU pump truck on the tubing L&P the tubing to 500# with 46 BPW, respaced pump 30' off bottom, started the unit, the well had good pump action. Tagged bottom, long stroked, repressured the tubing, still had poor pump action. Dumped 35 BPW down the casing and the pump action improved. RD the pump truck, leave pulling unit rigged up. RWTP on the POC @ 7/3-144" SPM. SDON

MIRU PU, unseated pump and POOH with rods and pump.

Picked up and RIH with 1-1/4" x 2' strainer nipple on dressed 25-125-RHBC-26-5-4-S, 287" stroke, .007 fit pump #QH-1538, 1-1" Norris 97 rod, 1 new 1" 33k# shear tool, 241 – 1" Norris 97 rods, 146 – 1.25" x 37.5' Fibercom rods, 1 – 1.25" x 3' Giberco pony rod, and 1-1/2" x 30 polish rod. SO, HO, L&P tubing to 500# with 47 BPW, respaced pump. RDPU, TWTP @ 7.3-144" SPM.

Well on production.